1	Timothy J. Sabo (021309)	
~	Regulatory Counsel	
2	Global Water Resources, Inc.	
3	21410 N. 19th Avenue, Suite 220	
4	Phoenix, AZ 85027	
7	480.999.5215	
5	Tim.Sabo@gwresources.com	
6	BEFORE THE ARIZONA CORPO	RATION COMMISSION
7	COMMISSIONERS	
8	COMMISSIONERS ROBERT "BOB" BURNS, Chairman	
9	BOYD DUNN	
323	SANDRA D. KENNEDY	
10	JUSTIN OLSON	
11	LEA MÁRQUEZ PETERSON	
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20494A-20-0221
12000	OF GLOBAL WATER – PICACHO COVE	DOCKET NO. 5W-20494A-20-0221
13	UTILITIES COMPANY, INC., AN ARIZONA	RATE APPLICATION
14	CORPORATION, FOR THE	
15	ESTABLISHMENT OF JUST AND	PART 3 OF 4
13	REASONABLE RATES AND CHARGES	
16	FOR UTILITY SERVICE DESIGNED TO	NOTICE OF FILING RATE
17	REALIZE A REASONABLE RATE OF	CASE SCHEDULES IN
F-C-5/1	RETURN ON THE FAIR VALUE OF ITS	SUPPORT OF RATE
18	PROPERTY AND FOR CERTAIN RELATED	APPLICATION
19	APPROVALS.	l
20	Global Water – Picacho Cove Utilities Con	npany, Inc., in connection with its
21	contemporaneously filed Rate Application, provid	as notice of filing the attached Pate
22	Contemporaneously fried Rate Application, provid	les notice of ming the attached Rate
	Case Schedules in support of its Rate Application.	
23		
24	RESPECTFULLY SUBMITTED this 28th	day of August, 2020.
25		Timother 1. Sabo
26	T	inff@tlfg5g.4\$abo
27	R	egulatory Counsel
27		
28	1	

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of August, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 /s/ Joyce Goodwin 20 21 22 23 24 25 26 27 28 2

Global Water - Picacho Cove Utilities Company
Test Year Ended December 31, 2019
Computation of Increase in Gross Revenue Requirement

Schedule A-1

Line	DESCRIPTION	E 1	[A]	[B]		[C] RIGINAL	[D] FAIR
No.	DESCRIPTION					COST	VALUE
1 2	Adjusted Rate Base					134,252	134,252
3 4	Adjusted Operating Income (Loss)					(25)	(25)
5	Current Rate of Return (Line 3 /Line 1)					-0.02%	-0.02%
7	Required Operating Income (Line 9 * Line 1)) -
9 10	Required Rate of Return					0.00%	0.00%
11 12	Operating Income Deficiency (Line 7 - Line 3)					25	25
13 14	Gross Revenue Conversion Factor					1.0515	1.0515
15 16 17	Increase in Gross Revenue Requirements					*	1000
18	Customer	P	resent	Proposed		Dollar	Percent
19	Classification		Rates	Rates	Increase		Increase
20 21	Residential				\$		0.0%
22	Commercial				a .	# #	0.0%
23	Irrigation						0.0%
24	Hydrant					ũ	0.0%
25	Lake					Σ	0.0%
26 27	Non-Potable (Raw Water)					5	0.0%
28	Total of Water Revenues	\$	588	\$ STEE.	\$.B.	0.0%
29 30	Miscellaneous Revenues	\$) (# 2)	\$ 38	\$		0.0%
31 32	Total Operating Revenues	\$	<u>ит</u> с.	\$ 74	\$	ä	0.0%
33 34	Total Adjusted Revenues (Schedule C-1)	\$	8 1 52	\$ 9.53	\$	₩.	0.0%

Supporting Schedules: B-1

C-1 C-3

40 41 H-1

Test Year Ended December 31, 2019 Summary of Results of Operations

	Description Gross Revenues							Projected Year				
		P	Prior Years Ended			Test Ye	2027		esent	Proposed		
Line No.		12/31/2017		12/31/2018	Actual 12/31/2019		Adjusted 12/31/2019	Rates 12/31/2021		Rates 12/31/2021		
1		\$	37/1 \$	ā	\$	= \$	8	\$	- \$			
2 3	Revenue Deductions and											
4	Operating Expenses	8	68,287	121		25	25		25	25		
5	Operating Expenses	98	00,207	121		(23)	23		23	23		
6	Operating Income	(6	68,287)	(121)		(25)	(25)		(25)	(25)		
7	12.00 ** ********************************		and the control of	@24-9-0000#11		AMORDINA.	18 C (400 5 8 4 7)		11 Notice (III)	(Autolos#		
8	Other Income and Deductions		177	5:		150	@		270			
9												
10	Interest Expense		378	n:		3.00	E:		38	*		
11												
12	Net Income	(1	68,287)	(121)		(25)	(25)		(25)	(25)		
13	192 725											
14	Common Shares		3501	8			8		25元3	8		
15	NE											
16 17	Earned Per Average Common Share	NA	N		NA	N	×	NA	NA			
18	Common Share	NA	IN	A	NA	IN	A	NA	INA			
19	Dividends Per											
20	Common Share	NA	N	A	NA	N	Δ	NA	NA			
21	Common Chare	\$300CA	1000	53.	A-100000	- 157	53	JAME 2015	:000			
22	Payout Ratio	NA	N	A	NA	N	A	NA	NA			
23	Dis (2004 € 1,400 € 600 € 64000 54)											
24	Return on Average											
25	Invested Capital	NA	N	A	NA	N	A	NA	NA			
26												
27	Return on Year End											
28	Capital	NA	N	A	NA	N	A	NA	NA			
29												
30	Return on Average	11-1-1-1	190		Marian		790	(A) of the In	LIGHTAN AND A STATE OF THE STAT			
31	Common Equity	NA	N	A	NA	N	A	NA	NA			
32												
33 34	Return on Year End	NIA	12.		NIA-	N.	2	NIA				
35	Common Equity	NA	N	Α	NA	N	A	NA	NA			
36	Times Bond Interest Earned											
37	Before Income Taxes	NA	N	A	NA	N	Δ	NA	NA			
38	Delore medine rando	1373		^	1474			110/31				
39	Times Total Interest and											
40	Preferred Dividends Earned											
41	After Income Taxes	NA	N	A	NA	N	A	NA	NA			
42												
43												
44	Supporting Schedules:											
45	E-2											
46	C-1											
47	F-1											

Test Year Ended December 31, 2019 Summary of Capital Structure

Line		Prior Yea	ars Ended	Test Year	Projected Year
No. 1 2 3 4 5	Description	12/31/2017	12/31/2018	12/31/2019	12/31/2021
	Short-Term Debt	\$ -	\$ -	\$	\$ -
3	Long-Term Debt	π.	(16)	-	*
	Total Debt	a	256	73	a
7	Preferred Stock	*	350	=	н
9	Common Equity	385,660	390,442	415,138	415,138
11 12	Total Capital	385,660	390,442	415,138	415,138
13 14	Capitalization Ratios:				
15 16	Short-Term Debt	*	:#	Ħ	*
17 18	Long-Term Debt	¥	1987	×	¥
19 20	Total Debt	2	:120	¥	*
21 22	Preferred Stock	ě	852	21	2
23 24	Common Equity	100%	100%	100%	100%
25 26	Total Capital	100%	100%	100%	100%
27 28	Weighted Cost of Short-Term Debt		.1 <u>5</u>	36	9
29 30	Weighted Cost of				
31 32	Long-Term Debt	5	1.50	70	5
33 34	Weighted Cost of Senior Debt	-	250	51	
35 36					
37 38	Supporting Schedules: E-1				
39 40	D-1				
41 42					
43 44					

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Líne No.			ruction ditures	Plac	Plant ed In vice	Uti Plar	oss ility nt In vice
1 2	Prior Year Ended	12/31/2017	\$ -	\$	-	\$	-
3	Prior Year Ended	12/31/2018	-		-		-
5 6	Test Year Ended	12/31/2019	-		-		-
7 8 9 10 11	Projected Year Ended	12/31/2020	-		-		-
13 14 15 16 17 18	Supporting Schedules: F-3 E-5						
20							

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule A-5

					Projected Year		
					Present	Proposed	
Line		Prior Years I		Test Year	Rates	Rates	
No.		12/31/2017 1	2/31/2018	12/31/2019	12/31/2020	12/31/2020	
1							
2	Operating Activities						
3	Net income (loss)	\$ (68,287) \$	(121)	\$ (25)	\$ (25)	\$ (25	
4	Adjustment to reconcile net income (loss)						
5	Deferred compensation	*	*:	*2	- 33		
5	Depreciation	18	8	29	· ·		
00	Amortization		-	21	12		
3	Amortization of deferred debt issuance costs and discounts	類	₹3	5%	27.		
9 10	Write-off of debt issuance costs Gain on sale of 303 contracts	2	=======================================	2	55		
11	(Gain) Loss on Equity Investment			72 20	16		
12	Other gains and losses	8	- 2	2	8		
13	(Gain) Loss on disposal of fixed assets	8	10	25	69		
14	Loss on Sale of Willow Valley	8	5% ±0	26 ±0	- 23		
15	Provision for doubtful accounts receivable	9	*1		74		
6	Deferred income tax (benefit) expense	=	33	23	78		
7	Accounts receivables	€	29	29 29	62		
18	Other Receivables	67,287	121	(7)	(7)	C	
19	Accrued revenue	Name of the second	51	2002 20	150%	10	
20	Infrastructure coordination and financing fee receivable		*8	78	55		
21	Income taxes receivable	*	*1	*2	- 12		
22	Other current assets	1,000	4,903	24,720	24,720	24,72	
3	Accounts payable and other current liabilities		1,375	2,525	2,525	2,52	
4	Other noncurrent assets	5	8	3%	15		
5	Other noncurrent liabilities	2	**	<u>*2</u>	581		
26	Deferred revenue and prepaid ICFA fees	*					
27 28	Net cash (used) provided by operating activities	9	6,278	27,213	27,213	27,213	
20 29	Investing Activities						
30	Capital expenditures		(6.270)	(27.254)	(27.22.4)	(22.21)	
31	Proceeds from the sale of Willow Valley	9	(6,278)	(27,214)	(27,214)	(27,21	
32	Proceeds from sale of fixed and intangible assets		-	-	-		
33	(Deposits) withdrawals of restricted cash	27			2.	10	
34	Deposits	· · · · · · · · · · · · · · · · · · ·			70.1		
35	Advance in aid of construction release	*	24		- G	56	
36	Net cash used in investing activities	100	(6,278)	(27,214)	(27,214)	(27,214	
37							
88	Financing Activities						
19	Proceeds from bond		20	<u> </u>	72	12	
10	Deposits in bond service fund	25	53	5	57.		
11	Proceeds withdrawn from bond service fund	₹.	76	76	無	8	
2	Repayments of bond debt	*	*1	*2			
3	(Deposit into)/ redemption from escrow for debt service	F	20	28	2 4		
14	Loan borrowings						
15 16	Loan repayments Principal payments under capital lease	2	20	<u>\$6</u>	15		
7	Payment of Sonoran acquisition liability	2			55		
8	Acquisition of utilities, deferred acquisition payments		- E	7.E	16		
9	Financing costs paid	2	22	29	8		
0	Debt issuance costs paid	ĕ	<u>1</u> 0	26	02		
1	Advances in aid of construction	8	77. =0	-	(S		
2	Dividends Paid		53 80	9.5 **	8		
3	Proceeds from sale of stock	=	33	23	74	H	
54	Contributions in aid of construction under ICFA agreements	⊊	29	20	62		
5	Payments of offering costs for sale of stock	2	27	<u>\$</u> 6	72		
6	Refunds of advances for construction			•.			
7	Net cash (used) provided by financing activities	15	Ħê.	78	1		
8	Net change in cash	0	**	*2	(1)	(1	
59							

60 Supporting Schedules

E-3 F-2

Schedule B-1

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

		Original Cost
Line		Rate Base
No.		As Filed
1	Plant in Service	-
2	Less: Accumulated Depreciation	-
3		
4	Net Plant in Service	-
5		
6	LESS:	
7	Net CIAC	-
8	Advances in Aid of Construction (AIAC)	-
9	Customer Deposits	-
10	Deferred Income Tax Credits	-
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	134,252
15	Working Capital	
16	Utility Plant Acquisition Adjustment	
17		
18	Original Cost Rate Base	134,252
19		
20		
21	Supporting Schedules:	
22	B-2	
23	B-3	
24	E-1	
25	B-5	

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Detail Plant in Service

Schedule B-2 Page 1 of 2

		A	B PTYP	c	D	É	F	G	Н
Line		Actual Test Year	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Adjusted Test Year
No.		End	B.2.1	B.2.2	B.2.3	B.2.4	B.2.5	B.2.6	As Filed
1	Utility Plant in Service	(E)							
2 3 4	351 Organization	(32)							
8	352 Franchises								- 1
4	353 Land and Land Righte	1211							72
5	354 Structures and Improvements	-							100
	355 Power Generation Equipment	54							85
7	360 Collections Wastewater - Force	3(4):							//
8	361 Collections Wastewater - Gravity	950							55
9	362 Special Collecting Structures								7.6
10	363 Services to Customers	3.50							- 5
11	364 Flow Measuring Devices	7.4							74
12	365 Flow Measuring Installations								
13	366 Reuse Services	38							12
14	367 Reuse Meters & Meter Installations	19.1							128
15	370 Receiving Wells	355							- 27
16	371 Pumping Equipment	220							33
17	374 Reuse Distribution Reservoirs	333							67
18	375 Reuse Trans. And Distr. Equipment	(m)							-
19	380 Treatment and Disposal Equipment								(2)
20	381 Plant Sewers	520							92
21	382 Outfall Sewer Lines	(4)							196
22	389 Other Plant and Misc. Equipment	(2)							100
23	390 Office Furniture and Equipmen	(a)							(4
24	390.1 Computer & Software	Catal							85
25	391 Transportation Equipment	200							12
26	392 Stores Equipment	9-454							- 12
27	393 Tools, Shop and Garage Equipment	420							32
28	394 Laboratory Equipment	383							25
29	395 Power Operated Equipment	[4]							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
30	396 Communication Equipment	55							- 2
31	397 Miscellaneous Equipment	1 = 1							
32	398 Other Tangible Plant								<u> 19</u>
33	55								
34									-
35									74
34 35 36	Total Utility Plant in Service	20							- 52
37	TO SHARE A SHA								
38 39	107 Construction Work in Progress	284,786							284,786
40	Total Plant	284,786							284,786
41 42	Total Accum. Depreciation	(90)	5						19
43 44	Total Net Plant	284,786							284,786
7.007	SEMAN (CO. 00 SEMAN)	E 100 100 100 100 100 100 100 100 100 10							50141000

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019

Schedule B-2 Page 2of 2

	-	UNADJUSTED	ADJ #B1 PTYP	ADJ #B2 ADIT	ADJ #B3	ADJ #B4	ADJ #B5	ADJ #B6	ADJ #B7	ADJUSTED
Gross Plant in	Service	<u> </u>	2	12	121	25	28	948	\$ <u>2</u>	120
Less:										
Acct	mulated Depreciation		*	0.90	0.00	*	80	(*)	00	0.00
	et Plant in Service	S#	æ	7943	528	*	¥.	(<u>\$</u> ;	Ş.	747
Less:										
	ances in Aid of Constructi									(9)
Cont	ributions in Aid of Constructi	on								
	Gross	32								1949
	Accumulated Amortizat	33								
Net (Contributions in Aid of Co	ā								(5)
Defe	rred Income Tax	62	20							1561
Cust	omer Deposits	22								726
Add:										
Wor	king Capital	8								350
	rred Tax Assets	134,252								134,252
Total Rate Bas	2.	134,252		741	747			743		134,252

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma Schedule B-3

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	
4	

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account Schedule B-4

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
2	

Test Year Ended December 31, 2019

Schedule B-5 Computation of Working Capital

Schedule B-5 Page 1 of 2

LINE NO.

				Re	venue Lag	Ex	pense Lag	Net Lag	Lea	d / Lag	Wo	orking Cash
1	Operating Expenses	Tes	t Year Results		Days		Days	Days	Fa	ector	Re	quirement
2												
3	Purchased Power	\$	1,644,009	\$	39	\$	24	\$ 16	\$	0	\$	71,683
4	Payroll		5,849,624		39		9	31		0		492,369
5	Chemicals		265,021		39		17 2	22		0		16,221
6	Property & Liability Insurance		280,025		39		2	37		0		28,546
7	Worker's Compensation Insurance		90,650		39		(69)	108		0		26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050		39		3	36		0		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862		39		38	1		0		3,028
10	Federal Income Taxes		86,375		39		38	2		0		463
11	State Income Taxes		141,000		39		38	2		0		757
12	FICA Taxes		371,590		39		9	31		0		31,277
13	FUTA & SUTA Taxes		4,979		39		9	31		0		419
14	Property Taxes		2,165,582		39		180	(140)		(0)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381		39		34	5		0		24,643
16	Retirement Annuities (401k)		163,492		39		66	(26)		(0)		(11,665)
17												225 125 3
18	Total	\$	14,441,639								\$	(83,060)
19		-										-

Supporting Schedules

(a) E-1

(a) E-1

23

Recap Schedules

B-1

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 of 2

LINE NO.

	Ca			2019 Year End	Percent	Allocation of Working
1		quirement		Counts	Allocation	
1 2 3	\$	(83,059.87)	Palo Verde	21,109		\$ (38,307)
			Santa Cruz	21,357	46.7%	Al 1325 1525
4			North Scottsdale	92	0.2%	(167)
5			Tonopah	413	0.9%	(749)
6			Eagletail	57	0.1%	(103)
7			Turner Ranches	963	2.1%	(1,748)
8			Red Rock Sewer	883	1.9%	(1,602)
9			Red Rock Water	896	2.0%	(1,626)
10				45,770		
11						
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

		[A]	[B]	[C]	[D]	(E)
o.		Actual Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Proposed Rate Increase	Adjusted With Rat Increase
Operati	ng Revenue	2				
521	Flat Rate Revenues	(F)	五		257.5	5
522	Measured Revenues	恋	<u> </u>	<u> 9</u>	100	2
534	Rents from Wastewater Property	Š.	<u> </u>	ĝ		-
536	Other Wastewater Revenues	3	E E			
		美	26	<u> </u>	12	
Total R	evenues	22		뉱		2
Operati	ng Expenses					
701	Salaries and Wages	ĕ	-	9	()	3
704	Employee Pensions and Benefits		#3	×	6 7 .	
710	Purchased Wastewater Treatment	9	₩.	2	186	
711	Sludge Removal Expense	8	5	ĕ	35	-
715	Purchased Power		**		\$#3	,
716	Fuel for Power Production	22	**************************************	2	(7€)	
718	Chemicals	505	26	놸	% <u>2</u>)	
720	Materials and Supplies	-	-0	-	((- -)	,
720.1	Repairs and Maintenance	*	25		944	
720.2	0.43	195	22	5	245	
721	Office Expense	16		16		
731	Contractual Services -Engineering	,00	3.3 <u>u</u> n		11 - 01	
732	Contractual Services - Accounting		28	8	524	
733	Contractual Services - Accounting	17	-	17		
734	5.830 mg (ĪĀ.	(0.00)	257.5	
	Contractual Services - Management Fees	15	7.8 10		8 .5 6	
735	Contractual Services - Testing		-0 N		255	
736	Contractual Services - Other	原	<u> </u>	â	853	
740	Rents - Building		=2	8	97.1	3
742	Rents - Equipment	×	¥8	~	884	,
750	Transportation Expenses	3	₩.			
756	Insurance - Vehicle	₹.	7 2	3	\$ 1	,
757	Insurance - General Liability	2	₩	2	(1 €5	3
758	Insurance - Worker's Compensation	325	29	2	% <u>2</u>)	1
759	Insurance - Other	5	707	2	((m)	1
760	Advertising Expense	*	20	8	300	
766	Regulatory Commission Expense - Rate Case	2	20	5	200	
767	Regulatory Commission Expense - Other	8	73	ā	(A)	
770	Bad Debt Expense	*	**	~	(€)	
775	Miscellaneous Expense	2	28	절	\$624	
403	Depreciation Expense		77		0.51	
408	Taxes Other Than Income	*	***	15	8.E/-	
408.11	Property Taxes	₩.	43	34		j
408.12	Payroll Taxes	ě		2	7.4	
	Other Taxes and Licenses		=		600 S	
409	Income Taxes	(8)		(8)	846	
	perating Expenses	25	28	25		
	Activities and the second seco	170,000				
Operati	ng Income / (Loss)	(25)	<u>\$</u> 8	(25)	35	
Other In	ncome / (Expense)					
414	Gain/Loss on Dispositions	돨	\$	9	195	
419	Interest and Dividend Income	*	55		853	
421	Non-Utility Income	#	**	*	19 - 84	
426	Miscellaneous Non-Utility (Expense)	2	20	2	823	
427	Interest (Expense)	-	- ×	-	(1 - 2-	
	ther Income / (Expense)		96		675	
/	to produce the second s					
	ome / (Loss)	(25)		(25)		1

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2011 Adjusted Test Year Income Statemen

No.	A Actual Test Year	B Adjustment 1 Bad Debt C.2.1	C Adjustment 2 Property Tax C.2.2	3	4	F Adjustment 5 Depreciation C.2.5	6	H Adjustment 7 Bonus Exclusion C.2.7	8	J t Adjustment 9 Half Yr Conv C 2.9	10	L Adjustment 11 C.2.11	M Adjustment 12 C.2.12	N Adjustment 13 C.2.13	0 Adjustment 14 C.2.14	P Adjustment 15 C.2.15	Q Adjusted Test Year As Filed	16	17 Property 1	18 Fax Income	3 Tax even	U ljustment Adj 19 nue Increalinco A-1	20	Adjusted With Rate Increa
1 Operating Revenue 2 521 Flat Rate Revenue 3 522 Measured Revenue 4 534 Rents from Wastewater Property 5 536 Other Wastewater Revenue 5 536 Other Wastewater Revenu	MAY 2004																32							1202
6 7																								
8 Total Revenues	- 1																- 0							- 3
10 Operating Expenses																								
11 701 Salaries and Wages	20																72							92
12 704 Employee Pensions and Benefit.	53																- 12							
3 710 Purchased Wastewater Treatmen	£8																15							
4 711 Sludge Removal Expensi	23																- 33							
5 715 Purchased Power	-																1/2							
6 716 Fuel for Power Production 7 718 Chemicals	88																- 68							
8 720 Materials and Supplies	- B																- 5							
9 720.1 Repairs and Maintenance	50																16							
0 720.2 Office Supplies and Expense																	-							
1 721 Office Expense	16																16							
2 731 Contractual Services - Engineering	25																12.00							
3 732 Contractual Services - Accounting	20																100							
4 733 Contractual Services - Legs	17																17							
5 734 Contractual Services - Management Fee	-																88							
735 Contractual Services - Testing	- 23																- 34							
7 736 Contractual Services - Othe	20																172							
8 740 Rents - Building	56																- 3							
9 742 Rents - Equipment	- 10																15							
0 750 Transportation Expenses	23																- 33							
1 756 Insurance - Vehicle	20																172							
2 757 Insurance - General Liabilit	56																- 53							
3 758 Insurance - Worker's Compensation	5																15							
4 759 Insurance - Other 5 760 Advertising Expense	- 8																165							
5 766 Regulatory Commission Expense - Rate Cas 7 767 Regulatory Commission Expense - Othe	8																- 8							
3 770 Bad Debt Expense	8																- 53							
9 775 Miscellaneous Expense	50																100							
0 403 Depreciation Expense (From Schedule AR4																								
1 408 Taxes Other Than Income																	1.5							
2 408.11 Property Taxes	28																- 33							
3 408.12 Payroll Taxes	20																72							
4 408.13 Other Taxes and Licenses	53																- 5							
5 409 Income Taxes	(8)																{8}							
6 Total Operating Expenses	25																25	7						
8 Operating Income / (Loss)	(25)																(25	E						
49 50 Other Income / (Expense)	120%																	li.						
1 414 Gain/Loss on Dispositions	20																02							
2 419 Interest and Dividend Income	- 1																- 63							
3 421 Non-Utility Income 4 426 Miscellaneous Non-Utility (Expense	1																15							
4 426 Miscellaneous Non-Utility (Expense 5 427 Interest (Expense	- 5																100							
6 Total Other Income / (Expense)																	72							
7																	106							
8 Net Income / (Loss)	(25)																(25)	9						

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 1 of 2

Line No. 1 2 3 4 5		Income Tax Rate	Percentage of Incremental Gross Revenues 4.9000% 0.0000% 4.9000%
6	Operating Income % = 100% - Tax Pero	centage	95.1000%
7 8 9 10			
11		Gross Revenue Conversion Factor	
12 13 14 15 16 17 18 19 20 21 22	Operating Income %		1.051525
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	SUPPORTING SCHEDULES: C-3, page 2		RECAP SCHEDULES: A-1

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2 of 2

GROSS REVENUE CONVERSION FACTOR

No.	Description	(A)		(B)	(C)	(1	0)	(E)	[F]
1 2 3 4 5	Calculation of Gross Revenue Conversion Factor. Revenue Uncollectible Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	10	0.0000% 0.0000% 0.0000% 4.9000% 5.1000% 1.051525						
7 8 9 10	Calculation of Uncollectible Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	9	0.0000% 4.9000% 5.1000%	0.0000%					
12 13 14 15 16 17	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 + L16)	.9	0.0000% 4.9000% 5.1000% 0.0000%	4,9000%					
18 19 20 21 22 23	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20"L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	9	0.0000% 4.9000% 5.1000% 0.0000%	0.0000%	4.9000%				
24 25 26	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	s s	(25) \$	25					
27 28 29	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 5	(1,611) (1,611) \$	22					
30 31 32 33 34	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ \$ \$	0.0000% - - - - -	ä					
35 36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$	s	3					
38	Total Required Increase in Revenue (L26 + L29 + L37)		3	25					
39 40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42- L44) Federal Tax Rate Federal Income Taxes	\$	33 6,444 (6,477) 4,900% (317) (6,160) 11,000% (1,294)	(B) S S S S S	Water 33 6,444 (6,477) 4,9000% (317) (5,160) 21,00% (1,294)	Total \$ \$ \$ \$ \$ \$ \$		(E) scommended	Water 33 6,444 (6,477) 4,9000% (317) (6,160) 21,00% (1,294)
51 52 53 54	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42) COMBINED Applicable Federal Income Tax Rate (Col. [D], L53 - Col. [A], L53 / [C	\$ \$ (a), [D], L45 - Col. [A], L45	(1,294) (1,611)	S S	(1,294) (1,611)	\$	(1,293) (1,611) 21.0000%	\$	(1,294) (1,611)
56	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. [C]						197. VED 95377		0.0000%
58 59 60	Calculation of Interest Synchronization; Rate Base Weighted Average Cost of Debt Synchronized Interest (L59 X L60)			S S	ater 134,252 4.80% 6,444				

Test Year Ended December 31, 2019 Summary Cost of Capital

232425

End of Test Year - Actual Dollar Line Percent Rate of Weighted No. of Total Return Description Amount Return 1 \$ 2 Short-Term Debt 0.00% 0.00% 0.00% 3 Long-Term Debt 0.00% 4 0.00% 0.00% 5 6 Common Equity 415,138 100.00% -0.01% -0.01% 7 8 Totals 415,138 100.00% -0.01% 9 10 11 End of Test Year - Proposed End of Projected Year - Proposed Rates 12 Dollar Percent Rate of Weighted Dollar Percent Rate of Weighted 13 of Total of Total Amount Return Cost Amount Return Cost 14 \$ \$ 15 Short-Term Debt 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16 17 Long-Term Debt 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 18 19 Common Equity 415,138 100.00% 0.00% 0.00% 100.00% 0.00% 0.00% 415,138 20 **Totals** 21 415,138 100.00% 0.00% 415,138 0.00% \$ 100.00% 22

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Cost of Debt

e					
10	- 0	End of Test Ye	ear - Actual		
		Amount Outstanding	Interest Rate		
	Long-Term Debt	ä	NA	_	
	Short-Term Debt	*	NA	<u></u>	
		End of Test Yea	r - Proposed	End of Projected Year	- Proposed Rate
		Amount	Interest	Amount	Interest
		Outstanding (*)	Rate	Outstanding	Rate
	Long-Term Debt	*	NA	海岸	NA
	Short-Term Debt	8	NA	325	NA
		En		-tr 20	

Test Year Ended December 31, 2019 Cost of Preferred Stock

19 20

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	= 0
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	

Test Year Ended December 31, 2019

Comparative Balance Sheets

67

Test Year Prior Year Prior Year Line Ended Ended Ended No. 12/31/2019 12/31/2018 12/31/2017 1 Assets 2 3 Account No. Current and Accrued Assets 4 Cash 131 5 132 Special Deposits 6 Other Special Deposits 133 7 Working Funds 134 8 135 Temporary Cash Investments 9 Customer Accounts Receivable 141 10 142 Other Accounts Receivable Accumulated Provision for Uncollectable Accounts 11 143 12 146 Notes Receivable from Associated Companies 13 151 Plant Material and Supplies 14 162 Prepayments 15 173 Accrued Utility Revenue 16 174 Miscellaneous Current and Accrued Assets 17 **Total Current Assets** 18 19 **Fixed Assets** 20 101 Utility Plant in Service* 21 105 Construction Work in Progress 284,786 257,572 251,294 22 108 Accumulated Depreciation 23 Non-Utility Property 121 24 Accumulated Depreciation - Non Utility 122 25 **Total Fixed Assets** 284,786 257,572 251,294 26 27 Other Fixed Assets 28 114 Utility Plant Acquisition Adjustment Total Other Fixed Assets 29 30 31 Deferred Debits 190 Accumulated Deferred Income Taxes 134,252 32 134,245 134,366 33 Total Deferred Debits 134,252 134,245 134,366 34 35 **Total Assets** 419,038 391,817 385,660 36 37 Liabilities and Stockholders' Equity 38 39 231 Accounts Payable 3,900 1,375 40 232 Notes Payable (Current Portion) 234 41 Notes Payable to Associated Companies 42 235 **Customer Deposits** 43 236 Accrued Taxes 44 237 Accrued Interest 45 241 Miscellaneous Current and Accrued Liabilities 46 Other Deferred Credits 253 47 **Total Current Liabilities** 3,900 1,375 48 49 252 Advances in Aid of Construction 50 253 Other Deferred Credits 51 Accumulated Deferred Investment Tax Credits 255 52 271 Contributions in Aid of Construction 53 272 Less: Amortization of Contributions 54 281 Accumulated Deferred Income Tax 55 **Total Deferred Credits** 56 57 Total Liabilities and Deferred Credits 3,900 1,375 58 201 59 Common Stock Issued 10 10 10 60 211 Other Paid-In Capital 516,620 491,900 486.997 Unappropriated Retained Earnings 61 215 (101,492)(101,468)(101,347)62 218 Proprietary Capital (Sole Props and Partnerships) 415,138 390,442 385,660 63 Total Members' Equity 64 65 Total Liabilities and Stockholders' Equity 419.038 391.817 385,660 66

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Comparative Income Statements

No.		Test Year Ended 12/31/2019	Test Year Ended 12/31/2018	Test Year Ended 12/31/2017
	ng Revenue	12/31/2019	12/31/2010	12/31/2017
521	Flat Rate Revenues		2	2
522	Measured Revenues	_	_	-
534	Rents from Wastewater Property			
536	Other Wastewater Revenues	_	_	_
330	Otter Wastewater Nevertues			
Total Re	venues	ā	.5	
Operatir	ng Expenses			
701	Salaries and Wages	25 25	Ē	3
704	Employee Pensions and Benefits	*	*	×
710	Purchased Wastewater Treatment	5	· .	34
711	Sludge Removal Expense	<u> </u>	14	#
715	Purchased Power	Ħ		
716	Fuel for Power Production	¥	<u>u</u>	<u>#</u>
718	Chemicals	<u> </u>	9	8
720	Materials and Supplies			-
720.1	Repairs and Maintenance		12	<u> </u>
720.2	Office Supplies and Expense	-	_	_
721	Office Expense	16	75 74	22
731	Contractual Services -Engineering	10	_	
732		≂	-	~
	Contractual Services - Accounting	74-7	8	₩
733	Contractual Services - Legal	17		**
734	Contractual Services - Management Fees	<i>≅</i> 7	577	₹8
735	Contractual Services - Testing	2	12	25
736	Contractual Services - Other	=======================================	∺	₩.
740	Rents - Building	<u> </u>	<u> </u>	5
	Intentionally Left Blank	2	122	\$
742	Rents - Equipment		i n	₹;
750	Transportation Expenses	123	2	25
756	Insurance - Vehicle	H	*	*
757	Insurance - General Liability	19	Ĩ.	<u> </u>
758	Insurance - Worker's Compensation	¥	: 2	#
759	Insurance - Other			*
760	Advertising Expense	<u></u>	2	20
766	Regulatory Commission Expense - Rate Case			
767	Regulatory Commission Expense - Other	2	22	10
770	Bad Debt Expense	5	F7	됮
775				4 000
	Miscellaneous Expense	.	*	1,000
403	Depreciation Expense	<u>~</u>	-	-
408		∺)# 13	***
	Property Taxes	新	<u> </u>	9
	Payroll Taxes	æ	=	*
	Other Taxes and Licenses	S _{course}	S.	are Barr
409	Income Taxes	(8)		67,287
Total Op	perating Expenses	25	121	68,287
		WIE (1993)	W00000 - 1111	100
Operation	ng Income / (Loss)	(25)	(121)	(68,287)
Other In	come / (Expense)			
414	Gain/Loss on Dispositions		I	5
419	Interest and Dividend Income	22	72	25
421	Non-Utility Income		_	_
426	Miscellaneous Non-Utility (Expense)	70	~	~
420		₩ ₩	· · · · · · · · · · · · · · · · · · ·	
17000000	Interest (Expense) her Income / (Expense)			**
Total Ot	not movino / (Expense):		· · · · · · · · · · · · · · · · · · ·	
Net Inco	me / (Loss)	(25)	(121)	(68,287)

60

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule E-3

Line No.		Test Year Ended 12/31/2019	E	or Year inded 31/2018	Prior Year Ended 12/31/2017	
1	Operating Activities	12/01/2010	12.	7//2010		2.0112011
2	Net income (loss) \$	(25)	\$	(121)	\$	(68,287)
3	Adjustment to reconcile net income (loss)	25 %		30 650		65 15 65
4	Deferred compensation	S				
5	Depreciation	5		5		75
6	Amortization	1		×		1141
7	Amortization of deferred debt issuance costs and disco			-		9.5
8	Write-off of debt issuance costs	~		a		612
9	Gain on sale of 303 contracts			-		(Ce.
10	(Gain) Loss on Equity Investment	12		25		22
11	Other gains and losses	-		-		100
12	(Gain) Loss on disposal of fixed assets					-1-
13	Loss on Sale of Willow Valley			0. E		000 07#
14	Provision for doubtful accounts receivable	-		_		
15	Deferred income tax (benefit) expense			20 20		202
16	Accounts receivables			_		
17	Other Receivables	(7)		121		67,287
18	Accrued revenue	10)		121		01,201
19		2		8		5. 0 1
	Infrastructure coordination and financing fee receivable	5		5		57
20	Income taxes receivable	04.700		4.000		
21	Other current assets	24,720		4,903		1,000
22	Accounts payable and other current liabilities	2,525		1,375		
23	Other noncurrent assets					\$120
24	Other noncurrent liabilities			·		82
25	Deferred revenue and prepaid ICFA fees					(2)
26	Net cash (used) provided by operating activities	27,213		6,278		-
27						
28	Investing Activities					
29	Capital expenditures	(27,214)		(6,278)		9.5
30	Proceeds from the sale of Willow Valley	~ <u>2</u> °		y 30		823
31	Proceeds from sale of fixed and intangible assets			5		0.5
32	(Deposits) withdrawals of restricted cash	3		2		92
33	Deposits			*) (H
34	Advance in aid of construction release	3				15.75
35	Net cash used in investing activities	(27,214)		(6,278)		()
36	Einancing Activities					
37	Financing Activities					
38	Proceeds from bond	-		=		-
39	Deposits in bond service fund	•		8) (H.
40	Proceeds withdrawn from bond service fund	5		\$		35
41	Repayments of bond debt	•		*		Œ.
42	(Deposit into)/ redemption from escrow for debt servic	5		2		955
43	Loan borrowings			20		82
44	Loan repayments	≥		*		(9)
45	Principal payments under capital lease	12		5		02
46	Payment of Sonoran acquisition liability	8		*		
47	Acquisition of utilities, deferred acquisition payments	ē		8		(-
48	Financing costs paid	€		*		7.E
49	Debt issuance costs paid	100		5		629
50	Advances in aid of construction	×		¥		1740
51	Dividends Paid			a i		9.5
52	Proceeds from sale of stock	≅		2		823
53	Contributions in aid of construction under ICFA agreem	~		8		((*)
54	Payments of offering costs for sale of stock	2		~		7/2
55	Refunds of advances for construction					[(#
56	Net cash (used) provided by financing activities			Ţ.		
57	Net change in cash	(1)				000. ((₩
58		5N 546				
59			Recap S	Schedule		

A-5

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019

Statement of Changes in Stockholders' Equity

Line		Commo	n Stoc	k	A	dditional		Retained		
No.		Shares	Am	ount	Pai	d-In-Capital		Earnings		Total
1	Date - 24 2046	4.000	•	40	•	405.007	Φ.	(22.000)		
2 3	Balance - December 31, 2016	1,000	\$	10	\$	485,997	\$	(33,060)		
4	Net Income							(68,287)		
5	5									
6 7	Dividends Paid							55		漂
	Other/Reclass*					1,000		(145)		855
8 9										
10	Balance - December 31, 2017	1,000	\$	10	\$	486,997	\$	(101,492)	\$	385,515
11 12	Net Income							(121)		
13								10 X		
14	Dividends Paid							•		æ
15										
16	Other/Reclass*					4,903		145		
17 18	Balance - December 31, 2018	1,000	\$	10	\$	491,900	\$	(101,468)	\$	390,442
19	Balance - December 31, 2016	1,000	φ	10	Ψ	491,900	Φ	(101,400)	Ψ	390,442
20	Net Income							(25)		
21								3:3:4:		
22	Dividends Paid							=		34
23	202 12 1 0					207020				EWILLS:
24	Other/Reclass*					24,720				24,720
25	Balance - December 31, 2019	1,000	\$	10	\$	516,620	\$	(101,493)	\$	415,137
26 27	check	1,000	Ф	10 10	Э	516,620	Ф	(101,493)	Ф	415,137
28	CHECK			10		310,020		(101,492)		413,130
29	*Intercompany									
30										
31										
32										

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019

Detail Plant in Service

Line No.			P	End of rior Year 2/31/2018	Ac	Net lditions		End of Test Year 2/31/2019
1		Utility Plant in Service	920		8230		8201	
2	351	Organization	\$	(\$		\$	1 4 1
3		Franchises		₩ 5.		5 <u>5</u> 2		19 5 2
4		Land and Land Rights		2		7/ <u>20</u>)		W-20
5	354	Structures and Improvements		*		1983		83 4 5
6		Power Generation Equipment		70		1753		150
7	360	Collections Wastewater - Force		2		A325		WEX
8	361	Collections Wastewater - Gravity		*))8)		(·
9	362	Special Collecting Structures		3		17 1 5 4 1704		1373
10	363	Services to Customers		<u>-</u>		1.2		17 4 1
11				*		1000		((==)
12		Flow Measuring Installations		륏		1/53		553
13		Reuse Services		20		142		17-1
14	367	Reuse Meters & Meter Installations		*		1)@		(=
15	370	Receiving Wells		55		156		555
16	371	Pumping Equipment		되		345		72
17	374	Reuse Distribution Reservoirs		81		1383		100
18	375	Reuse Trans. And Distr. Equipment		70		1/12/0		25
19	380	Treatment and Disposal Equipment		=		3		((=)
20	381	Plant Sewers		=		5. 5 8		(1. 0)
21	382	Outfall Sewer Lines		5		5.83		5573
22	389	Other Plant and Misc. Equipment		主		54		543
23		Office Furniture and Equipment		F		O m s		(c
24	390.1	Computer & Software		<u> </u>		36		<u></u>
25	391	Transportation Equipment		20		(42)		1(4)
26	392	Stores Equipment		=		(1 1)		(()
27	393	Tools, Shop and Garage Equipment		9		/6		(-
28	394	Laboratory Equipment		¥1		148		343
29	395	Power Operated Equipment		Ħ		256		50 0 0
30	396	Communication Equipment		51		38		75
31	397	Miscellaneous Equipment		Α:		.23		() -
32	398	Other Tangible Plant		- :		8 5 6		19 - 9
33		\$700 						
34								
35								
36		Total Utility Plant in Service	S	020	\$	12	\$	1940 to
37		THE SECTION FOR AND FRANCISM CONTRACTOR SECTION OF THE SECTION OF	Water Park				Wall.	
38	107	Construction Work in Progress	\$	257,572		27,214	\$	284,786
39	.07	The state of the s		20,10.2				20 1,700
40		Total Plant	\$	257,572			\$	284,786
41		N 72 SERVICE (S. P.	**/	/ 3- / -			*	201,730
42		Total Accum. Depreciation	\$				\$	
43		Tomic tovaint Depreciation	. 4	10.5%			3 2 16	CDR S
44		Total Net Plant	\$	257,572	\$	190	\$	284,786

Test Year Ended December 31, 2019 Comparative Departmental Statements of Operating Income

Lìne No.		E	it Year nded 1/2019	Е	or Year nded 31/2018	Prior Year Ended 12/31/2017		
1	Operating Revenues							
2	Residential	\$	-	\$	-	\$	-	
3	Commercial		-		-		-	
4 5 6	Total Water Sales	\$	-	\$	-	\$	-	
7	Miscellaneous		-		-			
8 9 10	Total Operating Revenues	\$	-	\$	-	\$	-	
11 12	OPERATING EXPENSES:							
13 14	Operating Expenses (less tax and depreciation)	\$	33	\$	-	\$	1,000	
15 16	Depreciation	\$	-	\$	-	\$	-	
17	TAXES							
18	Income Taxes	\$	(8)	\$	121	\$	67,287	
19	Property taxes		-		-		-	
20	Other Taxes and Licenses		-		-		-	
21								
22								
23	TOTAL TAXES	\$	(8)	\$	121	\$	67,287	
24								
25	Total Operating Expenses	\$	25	\$	121	\$	68,287	
26								
27	Operating Income/(Loss)	\$	(25)	\$	(121)	\$	(68,287)	
28								
29						Reca	p Schedule	
30							E-2	
31								

Test Year Ended December 31, 2019 Operating Statistics

20 21

Line		Test Year Ended	Prior Year Ended	Prior Year Ended
No. V 1 2 3 4 V 5 6 7 8 9 10 11 12 13 F 14	Wastewater Statistics	12/31/2019	12/31/2018	12/31/2017
1				
2	Total Gallons Treated (in thousands)	量()	927	2
3				
4	Wastewater Revenues from Customers	兩日	()	5
5				
6	Year End Number of Customers	₩e	(E#P)	2
7				
8	Annual Gallons (in Thousands)			
9	Treated Per Year End Customer	0.00	0.00	0.00
10				
	Annual Revenue Per Year End Customer	₩0	:#:	÷
13	Pumping Costs per Year End Customer	<u> </u>	=	3
14				
15	Pumping Cos per 1,000 Gallons	1 4. 0	3 = X	=
16		Ę.		- 10
17				
18				
19				

Test Year Ended December 31, 2019

Taxes Charged to Operations

Line No.		Er	Test Year Ended 12/31/2019		Prior Year Ended 12/31/2018		Prior Year Ended 12/31/2017	
1	F-JIT							
2	Federal Taxes	203	721	12	98246	2	Pub/162818-825	
	Income	\$	(8)	\$	121	\$	67,287	
4	FICA (Employer's) *		350				(58)	
5	Unemployment *	30	39 8 0		H		200	
6	Total Federal Taxes	\$ -	(8)		121		67,287	
7								
8								
9	State Taxes							
10	Income	\$	×	\$	100	\$	=	
11	Property		6 4 3		*		149	
12	Other		526		2		328	
13	Unemployment *		1970		=		151	
14	Total State Taxes	71 1	13-25		я		343	
15								
16								
17	Total Taxes to Operations	\$	(8)	\$	121	\$	67,287	
18		8,						

¹⁹ 20

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

²¹ 22

²³

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 1 of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates.

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition—Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 2 of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAs").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 3 of 4

Line No.

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill. Intangible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 4 of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Global Water - Picacho Cove Utilities Company Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line No.		Test Year Actual 12/31/2019	Ye	sent Rates ar Ended /31/2020	Adjustments	Year	ed Rates Ended 1/2020
1	Operating Revenues	\$ -	\$	/31/2020	\$ -	\$	1/2020
2	operating the second	⊃ 3 78 48	(1 36)		3 7 .1 32	*	
3	701 Salaries and Wages	8		1	3		3 <u>45</u>
4	704 Employee Pensions and Benefits	=		3.00	8		*
5	710 Purchased Wastewater Treatment	×		727	2		92
6	711 Sludge Removal Expense	暴		\$ 2	5		15
7	715 Purchased Power	€		3€3	æ		慢
8	716 Fuel for Power Production				8		8
9	718 Chemicals	£.		3.00	H		*
10	720 Materials and Supplies	왕		949	8		12
11	720 Repairs and Maintenance	*1		0.00	Ħ		
12	720 Office Supplies and Expense			7.07			· ·
13	721 Office Expense	16		16	2		16
14	731 Contractual Services -Engineering	***		2 - 3	8		E100
15	732 Contractual Services - Accounting			(4)	12		2
16	733 Contractual Services - Legal	17		17			17
17	734 Contractual Services - Management Fees	· · ·		190	SS-		
18	735 Contractual Services - Testing			12	- V		
19	736 Contractual Services - Other	2		호	22		36
20	740 Rents - Building			544			12
21	Intentionally Left Blank	-					
22				×=-			
23	742 Rents - Equipment	=			-		
	750 Transportation Expenses	8		253	8		100
24	756 Insurance - Vehicle	×		5.E.S	1 7 1		:# :#:
25	757 Insurance - General Liability	-			-		
26	758 Insurance - Worker's Compensation	큐		3.5	5		155
27	759 Insurance - Other	-		(#)	-		*
28	760 Advertising Expense	55		270	77		:50
29	766 Regulatory Commission Expense - Rate Case	¥4		2.00	**		*
30	767 Regulatory Commission Expense - Other	9		323	25		725
31	770 Bad Debt Expense	2		<u>≥±</u> 3	55		35
32	775 Miscellaneous Expense	平 一		(36)	(2)		14
33	403 Depreciation Expense	群		0.00	2		55
34	408 Taxes Other Than Income	€(100	無		祭
35	408 Property Taxes	<u> </u>			8		325
36	408 Payroll Taxes	2 }		3.50	×		3
37	408 Other Taxes and Licenses	20		222	120		12
38	409 Income Taxes	(8))	(8)			(8)
39	Total Operating Expenses	25	8	25			25
40							
41	Operating Income / (Loss)	(25)	(25)			(25)
42		:2					
43	OTHER INCOME / (EXPENSE						
44	414 Gain/Loss on Dispositions	· ·	0	929	2		2
45	419 Interest and Dividend Income	E		878	H		
46	421 Non-Utility Income	=		383	E.		19
47	426 Miscellaneous Non-Utility (Expense)	8		3	景		2
48	427 Interest (Expense)	m- H		3.63	8		(6)
49	Total Other Income / (Expense)	B.		(*)	7.0		2
50							
51	NET INCOME / (LOSS)	\$ (25) \$	(25)		Š	(25
52	TATE OF THE PASS OF THE SECOND	- (25		1477		*	1-3

Test Year Ended December 31, 2019

Projected Statements of Changes in Financial Position

Present and Proposed Rates

Projected Year Present Proposed Line Test Year Rates Rates 12/31/2019 12/31/2020 12/31/2020 No. 1 **Operating Activities** 2 Net income (loss) \$ (25)(25)(25)3 Adjustment to reconcile net income (loss) 4 Deferred compensation 5 Depreciation 6 Amortization Amortization of deferred debt issuance costs and discounts 8 Write-off of debt issuance costs 9 Gain on sale of 303 contracts 10 (Gain) Loss on Equity Investment 11 Other gains and losses (Gain) Loss on disposal of fixed assets 12 13 Loss on Sale of Willow Valley Provision for doubtful accounts receivable 14 Deferred income tax (benefit) expense 15 16 Accounts receivables 17 Other Receivables (7) (7) (7) 18 Accrued revenue 19 Infrastructure coordination and financing fee receivable 20 Income taxes receivable 21 Other current assets 24,720 24,720 24,720 22 Accounts payable and other current liabilities 2,525 2,525 2,525 23 Other noncurrent assets 24 Other noncurrent liabilities 25 Deferred revenue and prepaid ICFA fees 27,213 27,213 26 Net cash (used) provided by operating activities 27,213 27 28 **Investing Activities** Capital expenditures (27,214)(27, 214)(27,214)29 Proceeds from the sale of Willow Valley 30 Proceeds from sale of fixed and intangible assets 31 (Deposits) withdrawals of restricted cash 32 33 Deposits 34 Advance in aid of construction release 35 Net cash used in investing activities (27,214)(27, 214)(27, 214)36 37 **Financing Activities** Proceeds from bond 38 39 Deposits in bond service fund Proceeds withdrawn from bond service fund 40 41 Repayments of bond debt 42 (Deposit into)/ redemption from escrow for debt service 43 Loan borrowings 44 Loan repayments 45 Principal payments under capital lease 46 Payment of Sonoran acquisition liability 47 Acquisition of utilities, deferred acquisition payments 48 Financing costs paid 49 Debt issuance costs paid 50 Advances in aid of construction 51 **Dividends Paid** 52 Proceeds from sale of stock 53 Contributions in aid of construction under ICFA agreements Payments of offering costs for sale of stock 54 55 Refunds of advances for construction 56 Net cash (used) provided by financing activities 57 (1) Net change in cash (1) (1) 58 59 Supporting Schedules Recap Schedule 60 E-3 A-5 61 F-3

Test Year Ended December 31, 2019 Projected Construction Requirements

Line		Through		Through		Through	
No.	Property Classification	12/31/2020		12/31/2021		12/31/2022	
1							
2	Well Development	\$	*	\$	8 - 8	\$	3 1 - 3
3							
4	Water Distribution Centers						
5							
6	Treatment and/or Blending						
7							
8	Pipelines						
9							
10	SCADA						
11							
12	Other						
13		1					
14	Totals	\$	壁	\$	126	\$	部
15		(Sch.	B-2.1)				
16							
17							
18							

Global Water - Picacho Cove Utilities Company

Test Year Ended December 31, 2019 Assumptions Schedule F-4

Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Global Water - Picacho Cove Utilities Company

Test Year Ended December 31, 2019 Schedules G- thru G-7 Cost of Service Study

Picacho Cove Utilities Company has no customers, no revenue, and no rate of return. A cost of service study, which apportions rate of return to different classes of customers cannot be performed when there are no customers.

Global Water - Picacho Cove Utilities Company

Test Year Ended December 31, 2019 Schedule H-1 thru H-5 Revenues by customer class and billing analysis.

Picacho Cove Utilities Company has no customers and no revenue. Therefore there is no revenue to assign to different customer classes and there are no billing data to analyze.

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

Schedule A-1

Line No.	DESCRIPTION	ì	[A]		[B]	[C] ORIGINAL COST	[D] FAIR VALUE
1	Adjusted Rate Base					\$ 72,207,655	\$ 72,207,655
2 3	Adjusted Operating Income (Loss)					\$ 4,658,604	\$ 4,658,604
4 5 6	Current Rate of Return (Line 3 /Line 1)					6.45%	6.45%
7	Required Operating Income (Line 9 * Line 1)					\$ 6,092,313	\$ 6,092,313
8 9 10	Required Rate of Return					8.44%	8.44%
11 12	Operating Income Deficiency (Line 7 - Line 3)					\$ 1,433,710	\$ 1,433,710
13 14	Gross Revenue Conversion Factor					1.368777	1.368777
15 16	Increase in Gross Revenue Requirements					\$ 1,962,429	\$ 1,962,429
17 18 19	Customer Classification		Present Rates*		Proposed Rates	Dollar Increase	Percent Increase
20 21 22 23 24	Residential Commercial Recycled	\$	18,443,606 993,757 1,124,017	\$	19,505,055 1,056,919 1,290,442	\$ 1,061,449 63,162 166,425	5.8% 6.4% 14.8%
25	Total of Water Revenues	\$	20,561,381	\$	21,852,417	\$ 1,291,036	6.3%
26 27 28	Adjustment**	\$	(529,521)	\$	(4,371)	525,149	-99.2%
29 30	TCJA Credit Phase In	\$	(146,244)			146,244	-100.0%
31 32	Miscellaneous Revenues	\$	437,334	\$	437,334	\$ 5	0.0%
33 34	Total Operating Revenues	\$	20,322,951	\$	22,285,380	\$ 1,962,429	9.7%
35	Total Adjusted Revenues (Schedule C-1)	\$	20,322,951	\$	22,285,380	\$ 1,962,429	9.7%
36 37	*At 2021 Rates as adjusted.						

^{*}At 2021 Rates as adjusted.

39

38

^{**}See Schedule H-1

Supporting Schedules: B-1 40

⁴¹ 42 C-1

C-3

⁴³ 44 H-1 45

Test Year Ended December 31, 2019 Summary of Results of Operations Schedule A-2

						Projected Year						
23		Prior Yea	rs Ended	9	Test Year			Present			Proposed	
Line No.	Description	12/31/2017	12/31/2018	55	Actual 12/31/2019	9	Adjusted 12/31/2019		Rates 12/31/2021		Rates 12/31/2021	
1 2	Gross Revenues	NA	NA	\$	19,327,687	\$	20,322,951	\$	20,322,951	\$	22,285,380	
3	Revenue Deductions and											
4 5	Operating Expenses	NA	NA		17,041,820		15,664,347		15,664,347		16,193,067	
6 7	Operating Income	NA	NA		2,285,868		4,658,604		4,658,604		6,092,313	
8	Other Income and Deductions	NA	NA		(6,034)		(6,034)		(6,034)		(6,034)	
10 11	Interest Expense	NA	NA		(59,330)		(59,330)		(59,330)		(59,330)	
12 13	Net Income	NA	NA		2,220,503		4,593,240		4,593,240		6,086,278	
14 15	Common Shares	NA	NA		1,000		1,000		1,000		1,000	
16	Earned Per Average											
17 18	Common Share	NA	NA		2,221		4,593		4,593		6,086	
19	Dividends Per											
20 21	Common Share	NA	NA		NA		NA		NA		NA	
22 23	Payout Ratio	NA	NA		NA		NA		NA		NA	
24	Return on Average											
25 26	Invested Capital	NA	NA		2.7%		5.5%		5.5%		7.3%	
27	Return on Year End											
28 29	Capital	NA	NA		2.7%		5.5%		5.5%		7.3%	
30	Return on Average											
31 32	Common Equity	NA	NA		2.7%		5.5%		5.5%		7.3%	
33	Return on Year End											
34 35	Common Equity	NA	NA		2.7%		5.5%		5.5%		7.3%	
36	Times Bond Interest Earned											
37 38	Before Income Taxes	NA	NA		NA		NA		NA		NA	
39	Times Total Interest and											
40	Preferred Dividends Earned											
41 42	After Income Taxes	NA	NA		NA		NA		NA		NA	
43	Supporting Schedules:											
44	E-2											
45	C-1											
46	F-1											

Test Year Ended December 31, 2019 Summary of Capital Structure Schedule A-3

Line		Prior Ye	ars Ended	Test \	⁄ear	Projected Year		
No.	Description		12/31/2018	12/31/			/2021	
1 2	Short-Term Debt	NA	NA	\$	-	\$	-	
3 4	Long-Term Debt	NA	NA		-		-	
5 6	Total Debt	NA	NA		-		-	
7 8	Preferred Stock	NA	NA		-		-	
9 10	Common Equity	NA	NA	83,32	9,384	83,3	29,384	
11 12	Total Capital	NA	NA	83,32	9,384	83,3	29,384	
13 14	Capitalization Ratios:							
15 16	Short-Term Debt	NA	NA		-		-	
17 18	Long-Term Debt	NA	NA		-		-	
19 20	Total Debt	NA	NA		-		-	
21 22	Preferred Stock	NA	NA		-		-	
23 24	Common Equity	NA	NA		100%		100%	
25 26	Total Capital	NA	NA		100%		100%	
27	Weighted Cost of							
28 29	Short-Term Debt	NA	NA		-		-	
30	Weighted Cost of							
31 32	Long-Term Debt	NA	NA		-		-	
33	Weighted Cost of							
34	Senior Debt	NA	NA		_		_	
35								
36	Supporting Schedules:							
37	E-1							
38	D-1							

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Schedule A-4

				Net Plant	Gross Utility
Line			Construction	Placed In	Plant In
No.			Expenditures	Service	Service
1	Prior Year Ended	12/31/2017	NA	NA	NA
2					
3	Prior Year Ended	12/31/2018	NA	NA	NA
4					
5 6	Test Year Ended	12/31/2019	4,249,912	\$11,809,123	156,011,557
6					
7	Projected Year Ended	12/31/2020	1,809,879	1,809,879	157,821,437
8 9					
9					
10			1,528,908		
11					
12					
13	Supporting Schedules:				
14	F-3				
15	E-5				
16					
17					
18					
19					
20					

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

Schedule A-5

					Projecte	
EARTH OF		1221 100001 1000010	A.CO. A.C. C.	ERMINIST ANALYSIS S	Present	Proposed
ine		The second second second second	ars Ended	Test Year	Rates	Rates
No.		12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2020
Ē	Operating Activities					
<u> </u>	Net income (loss)	NA	NA	\$ 2,220,503	\$ 4,593,240	\$ 6,026,94
3	Adjustment to reconcile net income (loss)	2,2534	2300	\$ 2,220,505	5 4,555,240	5 0,020,54
e S	Deferred compensation	NA	NA	8		
i.	Depreciation	NA.	NA	4,459,098	4,730,565	4,730,56
	Amortization	NA	NA	4,433,036	4,730,303	4,730,30
	Amortization Amortization of deferred debt issuance costs and discounts	NA.	NA	· 6		
	Write-off of debt issuance costs	NA	NA NA		5	
	Gain on sale of 303 contracts	NA	NA.		3	
0	(Gain) Loss on Equity Investment	NA	NA	(S)	77. 29	
1	Other gains and losses	NA	NA NA	9	g	
2	(Gain) Loss on disposal of fixed assets	NA	NA NA	736	736	73
3	Loss on Sale of Willow Valley	NA.	NA	730	730	/
4	Provision for doubtful accounts receivable	NA	NA	55,316	55,316	55,33
5	Deferred income tax (benefit) expense	NA NA	NA	500 Y 27 (2007) 50 (2007)		2,343,49
5 6	Accounts receivables	NA	NA NA	2,343,495	2,343,495	건 것
7	Other Receivables	65000	NA NA	(153,520)	(153,520)	(153,5
8	Accrued revenue	NA		108,559	108,559	108,55
9		NA	NA	(46,900)	(46,900)	(46,90
	Infrastructure coordination and financing fee receivable	NA	NA	•	•	
0	Income taxes receivable	NA	NA	27.005	27.065	27.0
1	Other current assets	NA	NA	37,965	37,965	37,9
2	Accounts payable and other current liabilities	NA	NA NA	391,051	391,051	391,0
3	Other noncurrent assets	NA	NA	(4,499,316)	(4,499,316)	(4,499,3
4	Other noncurrent liabilities	NA	NA	19 22	**	
5	Deferred revenue and prepaid ICFA fees	NA	NA		12/22/1999	0.000.00
26 27	Net cash (used) provided by operating activities	NA	NA	4,916,987	7,561,191	8,994,90
28	Investing Activities					
9	Capital expenditures	NA	NA	(4,491,001)	(1,809,879)	(1,809,87
0	Purchase adjustments	NA	NA	(1/122/202/	(2,000,010)	12,002,0
1	Proceeds from sale of fixed and intangible assets	NA	NA	36	94°	
2	(Deposits) withdrawals of restricted cash	NA	NA	(381,259)	(381,259)	(381,25
3	Deposits	NA	NA	(000,000)	(332,228)	1552,2.
4	Advance in aid of construction release	NA	NA	76. Na	52	
5	Net cash used in investing activities	NA	NA	(4,872,260)	(2,191,138)	(2,191,1
6	2.106-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-				and the second s	
7	Financing Activities					
3	Proceeds from bond	NA	NA	9	*	
9	Deposits in bond service fund	NA	NA	82	2	
0	Proceeds withdrawn from bond service fund	NA	NA	· ·	ă.	
1	Repayments of bond debt	NA	NA	8	18	
2	(Deposit into)/ redemption from escrow for debt service	NA	NA	ਚ	₩.	
3	Loan borrowings	NA	NA	2 7	E	
4	Loan repayments	NA	NA	l u	8	
5	Principal payments under capital lease	NA	NA	42	20	
6	Payment of Sonoran acquisition liability	NA	NA.	3		
7	Acquisition of utilities, deferred acquisition payments	NA	NA	9	92	
8	Financing costs paid	NA	NA	52	25	
9	Debt issuance costs paid	NA	NA	85	*	
)	Advances in aid of construction	NA	NA	265,876	265,876	265,8
1	Dividends Paid	NA	NA	100000 0000 4		850500
2	Proceeds from sale of stock	NA	NA	15		
3	Contributions in aid of construction under ICFA agreements	NA	NA	**	**	
4	Payments of offering costs for sale of stock	NA	NA	100	ž	
5	Refunds of advances for construction	NA	NA	(310,580)	(310,580)	(310,5
6	Net cash (used) provided by financing activities	NA.	NA	(44,704)	(44,704)	(44,70
7	Net change in cash	NA	NA	23	5,325,348	6,759,05
	Various and the Control of the Contr	793,790,003	12154120	(E)	(N-5)A-F) (SCS) (A-5) (A-5)	150 Dec 200 De

Supporting Schedules: E-3

60

59

62

61 F-2

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base Schedule B-1

Line No.		Original Cost Rate Base As Filed
1	Plant in Service	157,133,405
2	Less: Accumulated Depreciation	(46,143,772)
3	STATE STATE OF THE TAXABLE PROPERTY OF THE STATE OF THE S	Parit Construction and American State
4	Net Plant in Service	110,989,633
5		
6	LESS:	
7	Net Contributions in Aid of Construction (CIAC)	7,694,194
8	Advances in Aid of Construction (AIAC)	29,653,990
9	Customer Deposits	677,530
10	Deferred Income Tax Credits	914,495
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	(296,890)
15	Working Capital	(39,909)
16	Utility Plant Acquisition Adjustment	495,030
17		
18	Original Cost Rate Base	72,207,655
19		
20		
21		
22		
23	Supporting Schedules:	Recap Schedules
24	B-2	A-1
25	B-3	
26	E-1	
27	B-5	

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule B-2 Page 1 of 2

			Α	B PTYP	C	D	Е	F	G		H
U#C#SASA			Actual Test Year	Adjustment	Adjustment	Adjustment	Adjustment	Adjustment 5	Adjustment 6		Adjusted Test Year
Line No.			End End	B.2.1	2 B.2.2	3 B.2.3	B.2.4	B.2.5	B.2.6		As Filed
1	Utility Plant in Service		Lau	Dougs	De territoria	Lines	Diant	Dien	Dayo		713 1 1100
	351 Organization	S	11.982							S	11,982
2	352 Franchises	12911	59,751								59,751
4	353 Land and Land Rights		281,091	28,356							309,447
5	354 Structures and Improvements		39,391,607	186,848			(688,031)				38,890,424
6	355 Power Generation Equipment		1,362,303				C7000000000000000000000000000000000000				1,362,303
7	360 Collections Wastewater - Force		5,171,377	15,000							5,186,377
8	361 Collections Wastewater - Gravity		57,764,202	190,232							57,954,434
9	362 Special Collecting Structures		695,132								695,132
10	363 Services to Customers		5,965,025								5,965,025
11	364 Flow Measuring Devices		59,429	14,864							74,293
12	365 Flow Measuring Installations		349								
13	366 Reuse Services		45,372								45,372
14	367 Reuse Meters & Meter Installations		12.00 - 12.00								1017. D053.
15	370 Receiving Wells		1,183,361								1,183,361
16	371 Pumping Equipment		5,746,945	515,494							6,262,439
17	374 Reuse Distribution Reservoirs		1,657,371								1,657,371
18	375 Reuse Trans, And Distr. Equipment		15,174,878	6,364							15,181,242
19	380 Treatment and Disposal Equipment		15,462,782	731,269							16,194,051
20	381 Plant Sewers		789,702								789,702
21	382 Outfall Sewer Lines		353,645								353,645
22	389 Other Plant and Misc. Equipment		2,445,036	5,625							2,450,661
23	390 Office Furniture and Equipment		115,872	1,366							117,238
24	390.1 Computer & Software		370,017	57,052							427,068
25	391 Transportation Equipment		581,168								581,168
26	392 Stores Equipment		(4)								0.0
27	393 Tools, Shop and Garage Equipment		195,721								195,721
28	394 Laboratory Equipment		23,642								23,642
29	395 Power Operated Equipment		186,183								186,183
30	396 Communication Equipment		80,508								80,508
31	397 Miscellaneous Equipment		597,885	15,000							612,885
32	398 Other Tangible Plant		239,571	42,409							281,980
33			3								-
34			576								- E
35 36	8		577 3							SI_15	- 50
36	Total Utility Plant in Service	2	156,011,557	1,809,879			(688,031)		5.		157,133,405
37		C.	Carrier Section								
38	107 Construction Work in Progress		16,582,676				140,824				16,723,500
39		· ·									
40	Total Plant		172,594,233	1,809,879	y -	91	(547,207)	-	1950		173,856,906
41	R 47 45 58 (17 1 55 7 7 4 7)						No constitution (NA)			-	
42	Total Accum. Depreciation	0	(46,376,502)	(65,295)			11,467	286,558			(46,143,772)
43	36"	<u>•</u>	11 3 8 8	n 0 %							
44	Total Net Plant	1	218,970,735	1,875,174	響	<u></u>	(558,674)	(286,558)	27		127,713,134

Supporting Schedules E-1

Recap Schedule B-1

Global Water - Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule B-2 Page 2 of 2

Gross Pl	ant in Service	UNADJUSTED 156,011,557	ADJ #B1 1,809,879	ADJ #B2	ADJ #B3	ADJ#B4 (688,031)	ADJ #B5	ADJ #B6	ADJ #B7	ADJUSTED 157,133,405
Less;										
	Accumulated Depreciation	(46,376,502)	(65,295)	2 81	- 3	11,467	286,558	16	- 3	(46,143,772)
	Net Plant in Service	109,635,055	1,744,584	51	20	(676,564)	286,558	25	22	110,989,633
Less:										
Page 100 co.	Advances in Aid of Construction	29,653,990								29,653,990
	Contributions in Aid of Construction	[] STONE STATE OF THE PARTY OF								
	Gross	8,197,080								8,197,080
	Accumulated Amortization	(502,886)	1							(502,886)
	Net Contributions in Aid of Construc	7,694,194								7,694,194
	Deferred Income Tax	6,569,714	(4,210)	(5,651,009)						914,495
	Customer Deposits	677,530								677,530
Add:										
	Working Capital	(39,909)								(39,909)
	Deferred Tax Assets	134,252		(431,142)						(296,890)
	Utility Plant Acquisition Adjustment*	916,207			(421,178)					495,030
Total Ra	te Base:	66,050,177	1,748,795	5,219,867	(421,178)	(676,564)	286,558	043	18	72,207,655

^{*}Red Rock Only

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant Schedule B-2.1

LINE NO.

NARUC	Asset Cost Projects Completed as of Filing	Adjustments	901 Allocation	Projected Thru 2020 Year End	Total	Depreciation Rate	Depreciation Expense
353	28,356	3 2	326	349	28,356	0%	1980
354	159,848		6 0 8	27,000	186,848	3.33%	6,22
360	9 S 4E		250	15,000	15,000	2.00%	30
361	148,732	2	300	41,500	190,232	2.00%	3,80
364	14,864	i 😕	(-)	3 2 3	14,864	10.00%	1,48
371	235,494	5 5	-	280,000	515,494	12.50%	64,43
375	6,364	3		· ·	6,364	2.50%	159
380	731,269	9	144	343	731,269	5.00%	36,56
389	5,625	Œ	10 1 27	35	5,625	6.67%	37
390	1	連	1,366		1,366	6.67%	9
390.1	14,437	₹	42,614	522	57,052	20.00%	11,410
395	395,811	(395,811)	141	194	÷	5.00%	28
397	j :=	12	(#)	15,000	15,000	10.00%	1,50
398	32,409	i ä	3	10,000	42,409	10.00%	4,24
TOTAL	1,773,210	(395,811)	43,980	388,500	1,809,879		130,59

Accumulated Depreciation With Half Year Convention

\$ 65,295

AD Tax*	\$	45,247
AD Regulatory	86	65,295
Difference		(20,048)
Tax Rate		21%
Change in ADIT		(4,210)

*5% Depreciation Rate Applied to all Plant

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax Schedule B-2.2

LINE NO.

1	Deferred Tax Liability (Book)	6,569,714
2	Less	
3	Assets affected by Valencia Deferred Gain	5,651,009
4	Deferred Tax Liability (Adjusted)	918,705
5		
6		
7	Deferred Tax Assets (Book)	134,252
8	Less	
9	Deferred Compensation	356,208
10	Options Expense	74,935
11	Total Adjustment	431,142
12		
13	Deferred Tax Assets (Adjusted)	(296,890)
14		
15		
16		
17		
18		
19		

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium

	ш	n	

Line								
No.	Estimate of Red Rock Sewer 10/16/20	Estimate of Red Rock Sewer 10/16/2018 Rate Base						
1	Plant in Service	\$13,224,295						
2	Less: Accumulated Depreciation	(4,099,598)						
3								
4	Net Plant in Service	9,124,697						
5								
6	LESS:							
7	Net CIAC	5,120,495						
8	Advances in Aid of Construction (AIAC)	\$1,529,054						
9	Customer Deposits	-						
10	Deferred Income Tax Credits	-						
11								
12	ADD:							
13	Unamortized Finance Charges	-						
14	Deferred Tax Assets	-						
15	Working Capital							
16	Utility Plant Acquisition Adjustment	-						
17								
18	Original Cost Rate Base	2,475,148						
19								
20	% Cap on AP per Decision No 75626	20%						
21								
22	Allowable Acquisition Premium	495,030						
23								
24	Acquisition Premium (Book)	916,207						
25								
26	Adjustment	(421,178)						
27								

Test Year Ended December 31, 2019 Adjustment 4 Groves Plant Write Off Schedule B-2.4

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Accumulated Depreciation	11,467

Test Year Ended December 31, 2019

Rate Base Adjustment 5 Accumulated Depreciation Restatement

Line	
No.	
1	Adjustment to accumulated depreciation to account for
2	assignment of correct service lives.
2	assignment of correct service lives.

3		
3		
3		
- 3		

		2019 Depr	Retained Earnings	Total Accum Depr
4	NARUC Accoun	t Adjustment	Adjustment	Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
6 7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(192)	(181)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Accumulated D	epreciation Boo	C	(46,376,502)
29				
30	Adjustment 2.5			286,558
31				
32	Accumulated D	epreciation Adju	sted	(46,089,944)
33				

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.

3

4

5

6

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.

3

4

5

6

Schedule B-5 Page 1 Of 2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital

LINE NO.

1	Operating Expenses	Tes	st Year Results		enue Days		nse Lag ays		t Lag ays	Lead / Lag Factor		orking Cash quirement
2		č.		71102	-2462	124	1000	- 33	-3194	THE STATE		
2	Purchased Power	\$	1,644,009	\$	39	\$	24	\$	16	0.0436	\$	71,683
4	Payroll		5,849,624		39		9		31	0.0842		492,369
5	Chemicals		265,021		39		17		22	0.0612		16,221
6	Property & Liability Insurance		280,025		39		2		37	0.1019		28,546
7	Worker's Compensation Insurance		90,650		39		(69)		108	0.2971		26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050		39		3		36	0.0990		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862		39		38		1	0.0029		3,028
9 10	Federal Income Taxes		86,375		39		38		2	0.0054		463
11	State Income Taxes		141,000		39		38		2	0.0054		757
12	FICA Taxes		371,590		39		9 9		31	0.0842		31,277
13	FUTA & SUTA Taxes		4,979		39		9		31	0.0842		419
14	Property Taxes		2,165,582		39		180		(140)	(0.3839)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381		39		34		5	0.0146		24,643
16	Retirement Annuities (401k)		163,492		39		66		(26)	(0.0713)		(11,665)
17												
18	Total	\$	14,441,639								\$	(83,060)
19		-										
20												
21	Supporting Schedules										Rec	ap Schedules
22	(a) E-1										B-1	11.4 o 12 o 1 1 o 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
23	10.45											
24												
25												
26												
27												

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 Of 2

LINE NO.

		Working Cash		2019 Year End	Percent	Allocation of Working
1	•	rement	D. I. V.	Counts	Allocation	•
2	\$	(83,059.87)	Palo Verde Santa Cruz	21,109		\$ (38,307)
3 4			North Scottsdale	21,357 92	46.7% 0.2%	(38,757)
5				413	0.2%	' '
5 6			Tonopah	413 57	0.9%	' '
7			Eagletail Turner Ranches	963	2.1%	' '
8			Red Rock Sewer	963 883	1.9%	. , ,
9			Red Rock Water	896	2.0%	. , ,
10			Red ROCK Water	45,770	2.0%	(1,626)
11				45,770		
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14			Balita Graz MW Gorisbildeted			(40,505)
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Adjusted Test Year Income Statement

acito consolidated

[C]

[D]

Pro Forma Adjusted Proposed Adjusted Actual Adjustments -Test Year -Rate With Rate Line No. As Filed As Filed Test Year Increase Increase **Operating Revenue** 521 Flat Rate Revenues 17,968,549 995,264 18,963,813 1,962,429 20,926,242 921,804 921,804 921,804 522 Measured Revenues Rents from Wastewater Property 63,911 63,911 63,911 534 536 Other Wastewater Revenues 373,423 373,423 373,423 Total Revenues 19,327,687 995,264 20,322,951 1,962,429 22,285,380 **Operating Expenses** Salaries and Wages 3,175,878 401,679 3,577,556 3,577,556 704 Employee Pensions and Benefits 431,921 431,921 431,921 710 Purchased Wastewater Treatment 24,876 24,876 24,876 Sludge Removal Expense 711 715 Purchased Power 725,867 18,184 744,051 744,051 Fuel for Power Production 716 718 Chemicals 244,940 6,509 251,449 251,449 Materials and Supplies 720 55.618 55.618 55.618 720.1 Repairs and Maintenance 169,575 169,575 169,575 720.2 Office Supplies and Expense 721 Office Expense 130,368 20,159 150,526 150,526 Contractual Services - Engineering 731 347,231 347,231 347,231 732 Contractual Services - Accounting 733 Contractual Services - Legal 249,955 249,955 249,955 882,758 734 Contractual Services - Management Fees (882,758)735 Contractual Services - Testing 48,421 48,421 48,421 471,198 736 Contractual Services - Other 281,990 753,188 753 188 740 Rents - Building 85,165 85,165 85,165 Intentionally Left Blank 29,939 742 Rents - Equipment 29,939 29,939 750 Transportation Expenses 108,937 108,937 108,937 756 Insurance - Vehicle 757 Insurance - General Liability 208,213 208,213 208,213 758 Insurance - Worker's Compensation 44,541 44,541 44,541 759 Insurance - Other 13,988 13,988 13,988 760 Advertising Expense 766 Regulatory Commission Expense - Rate Case 34,683 (24,862)9,821 9,821 767 Regulatory Commission Expense - Other 770 Bad Debt Expense 59,581 3,068 62,649 6,050 68,699 1.323.352 1,343,512 1,343,512 775 Miscellaneous Expense 20,160 403 Depreciation Expense 4,459,099 271,466 4,730,565 4,730,565 408 Taxes Other Than Income 98,833 98,833 98,833 408.11 **Property Taxes** 1,219,728 321,447 1,541,176 48,049 1,589,225 186,060 408.12 Payroll Taxes 186,060 186 060 408.13 Other Taxes and Licenses 2,714 2,714 2,714 Income Taxes 2,397,589 (2,003,722)393,868 474,621 868,489 **Total Operating Expenses** 17,041,820 (1,377,473)15,664,347 528,720 16,193,067 Operating Income / (Loss) 2,285,868 2,372,736 4,658,604 1,433,709 6,092,313 Other Income / (Expense) 414 Gain/Loss on Dispositions (736)(736)(736)419 Interest and Dividend Income 2,755 2,755 2,755 421 Non-Utility Income (7,155)(7,155)(7,155)426 Miscellaneous Non-Utility (Expense) (898)(898)(898)427 Interest (Expense) (59,330)(59,330)(59,330)Total Other Income / (Expense) (65, 364)(65, 364)(65, 364)Net Income / (Loss) 2.220,503 2.372.736 4.593,240 1,433,709 6.026.949

[A]

[B]

Schedule C-1

[E]

Global Water-Palo Verde Utilifies Company Red Bock Sewer Picacho Consolidated Text Year Entiet Documber 31, 2019 Adjusted Text Year Income Statement

R Adjustment 16 A Q 5 Adjustment Adjustment 17 18 W. Adjustment 19 Adjusted Adjusted Test Year C.2.2 C23 C2.4 C25 C.2.6 C.2.7 C2.8 C.2.9 C.2.10 C.2.11 £2.17 C.2.13 As Fried A-1 Rate Increase Operating Revenue
321 Flat Rate Revenues
322 Messured Revenues
334 Rents from Wastewater Property
336 Other Wastewater Revenues 17,968,549 469,658 525,605 18,963,813 1,962,429 20,926,242 921,804 63,911 373,423 921,804 63,911 373,423 921,804 63,911 373,423 Total Revenues 22,285,380 20,322,95 Operating Expenses

701 Safetims and Wages

701 Safetims and Wages

701 Perchand Perchand and Benefits

710 Perchand Wasterwater Trustment

710 Perchand Wasterwater Trustment

711 Perchand Wasterwater Trustment

712 Fail Safetime Perchandion

713 Operation

714 Fail Safetime

715 Perchand Wasterwater

715 Office Expenses

716 Contractual Services - Accounting

717 Contractual Services - Accounting

718 Contractual Services - Accounting

719 Contractual Services - Accounting

710 Contractual Services - Accounting

710 Contractual Services - Management Face

711 Contractual Services - Management Face

712 Contractual Services - Management Face

713 Contractual Services - Management Face

714 Services - Accounting

715 Contractual Services - Management Face

716 Services - Contractual Services - Other

717 Inspection Services - Compensation

718 Institution - Contract Labelity

719 Inspection Services

710 Adventional Services - Compensation

710 Adventional Services - Contractual

710 Bell Date Services

711 Services - Contractual

712 Bell Date Services

713 Bell Date Services

714 Description Services

715 Bell Date Services

716 Date Traces and Licensias

717 Other Traces and Licensias Operating Expenses 3,175,878 418,683 (398,256) 381,251 3,577,556 3,577,556 431,921 431,921 431,921 24,876 725,867 24,876 744,051 18,184 6,509 55,618 55,618 55,618 169,575 169,575 169,575 130,368 150,526 150,526 20,159 347,231 249,955 882,758 48,421 347,231 249,955 347,231 249,955 (882,758) 48,421 48,421 281,990 85,165 471,198 753,188 753,188 85,165 85,165 19,939 108,937 29,939 108,937 208,213 44,541 208,213 44,541 44,541 13,988 13,988 13,988 9,821 68,699 1,343,512 4,790,565 96,833 1,589,225 186,060 2,714 868,489 16,193,067 9,821 62,649 1,343,512 4,730,565 68,833 1,541,176 186,060 34,683 [24,862] 59,581 1,323,852 4,459,099 98,833 1,219,728 3,068 6,050 20,150 65,295 (11,457) 321,447 48,049 408.12 Payroll Taxes
408.13 Other Taxes and Licenses
409 Income Taxes
Total Operating Expenses 2,714 2,714 393,868 17,041,820 418,683 (398,256) 10,010 233,147 [24,862] 24,693 (11,467) 48,049 Operating Income / (Loss) Other Income / [Expense]
414 Sain/Loss on Dispositions
419 Interest and Disdond Income
421 Most-Utility Income
426 Missettimous Yen-Utility [Expense]
427 Interest [Expense] (736) 2,755 (7,155) (898) (59,330) (736) 2,755 (7,155) (898) (59,330) (65,364) (736) 2,755 (7,155) (898) (59,330) (65,364) (65,354) Net Income / (Loss) 6,026,949 [3,068] [321,447] 2,003,722 (65,295) (418,683) 398,256 (10,010) (233,147) 24,862 (24,693) 4,593,240 [48,049] [474,62]

Test Year Ended December 31, 2019 Income Statement Adjustment 1 & 16 Adjust Bad Debt Expense for Change in Revenue Levels

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	59,581
2	Actual Test Year Revenues (Sch C-2)		19,327,687
3	Bad Debt Expense Rate		0.3083%
4			
5			
6	Adjusted Test Year Revenues (Sch C-2)	\$	20,322,951
7	Bad Debt Expense Rate		0.3083%
8	Expected Bad Debt Expense	\$	62,649
9			
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	3,068
11			
12			
13	Proposed Revenues (Sch C-2)	\$	22,285,380
14	Bad Debt Expense Rate		0.3083%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	68,699
16		·	
17	Adjustment to Bad Debt Expense	\$	6,050
18	file		50
19			
20			

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

Line			Test Year		
No.		Α	As Adjusted		Proposed
1	Adjusted Test Year Revenues	\$	20,322,951	\$	20,322,951
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		40,645,902	\$	40,645,902
4	Proposed Revenue Requirement		20,322,951	\$	22,285,380
5	Subtotal (Line 3 + Line 4)		60,968,853		62,931,282
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		20,322,951	\$	20,977,094
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		40,645,902	\$	41,954,188
10	Plus: 10% of CWIP -		1,658,268		1,658,268
11	Less: Net Book Value of Licensed Vehicles		340,974		340,974
12	Full Cash Value (Line 9 + Line 10 - Line 11)		41,963,195	\$	43,271,481
13	Assessment Ratio		18.0%		18.0%
14	Assessment Value (Line 12 * Line 13)		7,553,375	\$	7,788,867
15	Composite Property Tax Rate		20.4038%		20.4038%
16	, ,				
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	1,541,176		
18	Actual Test Year Property Tax Expense		1,219,728		
19	. , .				
20	Test Year Adjustment (Line 17-Line 18)	\$	321,447		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)			\$	1,589,225
22	Test Year Adjusted Property Tax Expense (Line 17)			•	1,541,176
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	48.049
24					
25	Increase to Property Tax Expense			\$	48.049
26	Increase in Revenue Requirement			Ψ	1,962,429
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)				2.448456%
28	morease to Freporty Tax per bonar morease in Neventee (Ellieza/Ellie 20)				2.44040076
29					
23					

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

LINE		TE	[A] ST YEAR		[B]	AD III	[C] STED TEST
NO.	DESCRIPTION		ACTUAL	AD.	IUSTMENTS		R AS FILED
1101	DESCRIPTION	,	10.107.12	7.10-1	<u> </u>	San January	1,101,120
1	Income Taxes	\$	2,397,589	\$	(2,003,722)	\$	393,868
2	2			Y. .		22	
3 4 5							
4		ADJU	JSTED TEST			ADJU	STED WITH
5	DESCRIPTION	YEA	R AS FILED	AD	JUSTMENTS	RATE	INCREASE
6							
7		\$	393,868	\$	474,621	\$	868,489
8							
8 9 10							
10							
11							
12							

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021

rilase ili oi Na	ales Thiough 2021												
				[A]		[8]		[C]		[D]	[E]	[F]	[G]
LINE NO.	DESCRIPTIO)N	ij	EST YEAR ACTUAL	R	STIMATED 2020 ATE PHASE IN VENUE IMPACT Palo Verde	RE	TIMATED 2021 ATE PHASE IN VENUE IMPACT Palo Verde	F	STIMATED 2020 RATE PHASE IN EVENUE IMPACT Red Rock	2020 TCJA Credit Impact Relative to 2019	1021 TCJA Credit Impact Relative to 2020	JUSTED TEST FAR AS FILED
1	Flat Rate Revenues		\$	17,968,549	\$	269,607	\$	272,138	\$	74,157	\$ (73,122)	\$ (73,122)	\$ 18,438,207
2													
3	Total 2020 - 2021 ADJU	JSTMENT											
4	\$	469,658											
5													
6													
7	TCJA Bill Credit 2019			\$522,537									
8	TCJA Bill Credit 2020			\$595,659	3								
8 9 10 11	Change			(73,122)									
10													
11	TCJA Bill Credit 2020			\$595,659									
12	TCJA Bill Credit 2021			\$668,781									
13	Change			(73,122)									

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

18

NARUC	Asset Cost Projects	Completed as of	Adjustments	901 Allocation	Projected Thru 2020 Year End	Total	Depreciati on Rate	Depreciation
353		28,356	79-57	¥:	H	28,356	0%	
354		159,848	5731	Ħ	27,000	186,848	3.33%	6,222
360		100 m	528	2	15,000	15,000	2.00%	300
361		148,732	260	5	41,500	190,232	2.00%	3,805
364		14,864	222	50	5:	14,864	10.00%	1,486
371		235,494	1945	25	280,000	515,494	12.50%	64,437
375		6,364	8 4 8	8	E	6,364	2.50%	159
380		731,269	57.5	2	票	731,269	5.00%	36,563
389		5,625	1 m	23	篮	5,625	6.67%	375
390		281	(40)	1,366	E	1,366	6.67%	91
390.1		14,437	177	42,614	5 8	57,052	20.00%	11,410
395		395,811	(395,811)	2	20	723	5.00%	2
397		5/4/1	5,43		15,000	15,000	10.00%	1,500
398		32,409	550	75	10,000	42,409	10.00%	4,241
TOTAL		1,773,210	(395,811)	43,980	388,500	1,809,879	(a) (a)	130,590

Depreciation Expense With Half Year Convention

65,295

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
nber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Salary plus benefits)								
2	Maintenance Engineer	8	2016	3233	12	55,689	7,686	12,405	M
3	Client Services Analyst	5,185	5,185	100 A	2		100		ĝ.
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	482
5	Instrumental Control Specialist	9,742	9,742	8 8 56	39	#3	ä	180	:+
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	8 4 03	9	¥	9	193	9
7	Operator 1 - PVUC Only	벌	17211	3,165	3,212	¥	52	849	湿
8	Operator 1 - Maricopa PV Split	25,184	2,798		ŝ	8	<u> </u>	•	5
9	Operator 1 - Maricopa PV Split	27,387	3,043	5 7 5	遭	E	i.e.	: 5 8	類
10	Operator 1 - Maricopa SC Split	1,777	15,995	5 7 6	*	#	·	: 7 2	÷
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	482
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	8	87.2	27.00	27.	46,690	6,444	10,401	痰
15	West Valley OPS on call	8	9 5 4	5723	i e	4,101	566	913	15
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,728
17	EMMT I	36,099	36,099	3433	H	#	12	(m)	#
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,728
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,471
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,104
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	891
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,466
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	846
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,548
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,410
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,803
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,480

Test Year Ended December 31, 2019 Income Statement Adjustment 7 Employee Bonus and Options

	laries and Wages Expense Adjustment to	Remove 50% of	Bonus
an	d Options Expense for CEO and CFO	-	
	701 Salaries and Wages	3,175,878	
	Bonus Expense Excluded	(60,270)	
	Deferred Comp excluded	(176,466)	
	Employee Options Expense	(161,520)	
0.	Total Adjustment	(398,256)	
264	1/4.		
	Adjusted 701 Salaries and Wages	2,777,622	

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Income Statement Adjustment 8 Impact of FATHOM Contract Cancelation

Schedule C-2.8

Line Number

3

	Palo Verde	Red Rock Sewer	Santa Cruz	Red Rock Water	Turner Ranches	North Scottsdale	Greater Tonopah	Eagletail
2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	25	(6,397)	(25,957)	(4,105)
Moves into								
2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794

Test Year Ended December 31, 2019

Income Statement Adjustment 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

	Account No.	Description	Palo Verde
Line			RRS
Number	351	Organization	-
1	352	Franchises	-
2	353	Land and Land Rights	-
3	354	Structures and Improvements	127,777
4	355	Power Generation Equipment	-
5	360	Collections Wastewater - Force	88
6	361	Collections Wastewater - Gravity	12,708
7	362	Special Collecting Structures	1,425
8	363	Services to Customers	5,241
9	364	Flow Measuring Devices	244
10	365	Flow Measuring Installations	-
11	366	Reuse Services	-
12	367	Reuse Meters & Meter Installations	-
13	370	Receiving Wells	-
14	371	Pumping Equipment	39,133
15	374	Reuse Distribution Reservoirs	244
16	375	Reuse Trans. And Distr. Equipment	4 54
17	380	Treatment and Disposal Equipment	27,395
18	381	Plant Sewers	1,150
19	382	Outfall Sewer Lines	-
20	389	Other Plant and Mise, Equipment	930
21	390	Office Furniture and Equipment	1,485
22	390.1	Computer & Software	7,883
23	391	Transportation Equipment	20,263
24	392	Stores Equipment	-
25	393	Tools, Shop and Garage Equipment	81
26	394	Laboratory Equipment	236
27	395	Power Operated Equipment	49
28	396	Communication Equipment	-
29	397	Miscellaneous Equipment	788
30	398	Other Tangible Plant	3,940
31		Subtotal	251,514
32			
33		Less: Amortization of CIAC	(18,367)
34			
35		DEPRECIATION EXPENSE	233,147
36			•

Test Year Ended December 31, 2019 Income Statement Adjustments 10 Remove Customer Assistance Program (CAP) Expense Schedule C-2-10

Line Number

767	Regulatory Commission Expense - Other	34,68		
Allocated CAP Expense				
Adjusted 667	Regulatory Commission Expense - Other	9,82		

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Income Statement Adjustment 11 Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

Palo	Mai	-da	Dad	Da	-1
raio	VE	ue	-reu	KO	CK

		[A]	CK	[B]		[C]	[D]		[E]
		V-V		[D]		101	[0]		1-1
Line		Average No. of Customers Per Bill Count		Year-End Number of	Ad-	erage ditional stomers	Average Bill	R	Additional evenues at
No.	Class of Service	Sch. H-2 Col. A		Customers	[t	3 - A]		Pre	esent Rates
1	5/8" Residential	1,560		1,562		2	90	\$	2,168
	3/4" Residential	19,723	#	20,276		553	68	1000	451,639
2 3	1" Residential	9	#	9		නනන ජී	170		907500 LT.T.T.
4	1.5" Residential	7 8 1	#	*					=
5	2" Residential	(*)	#	W		14	i=		
5 6 7 8	Subtotal Residential	21,292	334	21,847		555			453,807
7				7015					
8									
9	5/8" Commercial	4	#	4		-	68		~
10	3/4" Commercial	4	#	5		1	68		817
11	1" Commercial	23	#	27		4	170		8,160
12	1.5" Commercial	41	#	42		1	340		4,084
13	2" Commercial	75	#	84		9	544		58,739
14	3" Commercial	6	#	6		~	1,089		-
15	4" Commercial	5	#	5		102	1,702		9
16	Subtotal Commercial	158	- 10	173		15	1,102		71,799
17				525,037.9		:A:07			10014010101
18	Recycled Water	16	#	16		æ	2,958		ж
19 20	Totals	21,466		22,036		570			525,606
21	rodio	21,100		22,000		010			020,000
23					٨٠	erage		,	Additional
25						st Per	Additional		Cost From
26						ons Sold	K Gallons		Customer
27	Class of Expense				200	Sch. E-7	To Be Sold	,	Growth
28	Class of Exhause				Per	3GII. E-/	10 De 30lu		Glowth
20 29	Pumping				\$	0.61	29,885	\$	18,184
30	Chemicals, Consumables and Supplies				13 4 51	0.22	29,885	196	6,509
31	chemicals, consumables and supplies					0.22	29,000	11	0,509
32	Totals							\$	24,693
2.0mg									E-1,00

Schedule C-2.12

Test Year Ended December 31, 2019 Income Statement Adjustment 12 Groves Plant Depreciation Expense Reversal

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Depreciation Expense	11,467

Test Year Ended December 31, 2019
Income Statement Adjustment 13 Depreciation Restatement

Line	
No.	
1	Adjustment to depreciation expense to account for
2	assignment of correct service lives.
3	

3			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
4	Account	Adjustment	Adjustment	Depr Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	
8	361	(0)	(120,659)	(120,659)
9	362	11	(192)	
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Depreciat	ion Expense Boo	ok	4,459,099
29				
30	Adjustme	nt 2.13		(15,509)
31				
32	Depreciat	ion Expense Adj	usted	4,443,590
33				

Page 1 of 2

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Line <u>No.</u>	<u>Description</u>	Percentage of Incremental Gross Revenues
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.2316%
3	Property Taxes Effective Rate	1.8395%
4 5	Total Tax Percentage	26.9421%
6 7 8 9	Operating Income % = 100% - Tax Percentage	73.0579%
11	1 = Gross Revenue Conversion Factor	
12 13 14 15 16 17 18 19 20 21	Operating Income %	1.368777
22 23 24 25	SUPPORTING SCHEDULES: C-3, page 2	RECAP SCHEDULES: A-1

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2 of 2

Schedule C-3 Page 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	[F]
1 2 3 4 5 6	Calculation of Gross Revenue Conversion Factor: Revenue Uncollectble Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0000% 0.2316% 99.7684% 26.7105% 73.0579% 1.368777					
7 8 9 10 11	Calculation of Uncollectifule Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 24.8710% 75.1290% 0.3083%					
12 13 14 15 16	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arzona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 + L16)	100.0000% 4.9000% 95.1000% 21.0000% 19.9710%					
18 19 20 21 22 23	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20°L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100,0000% 24,8710% 75,1290% 2,4485%		26.7105%			
24 25 26	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 6,092,313 \$ 4,658,604	\$ 1,433,710				
27 28 29	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 868,488 \$ 393,868	\$ 474,621				
30 31 32 33 34	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 22,285,380 0.3083% \$ 68,699 \$	\$ 68,699				
35 36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 98,833 \$ 98,833	s .				
38	Total Required Increase in Revenue (L26 + L29 + L37)		\$ 1,977,029				
39 40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42-L44) Federal Tax Rate Federal Income Taxes	(A) Test Total \$ 20,322,951 15,270,480 3,468,830 \$ 1,583,642 4,9000% \$ 77,598 \$ 1,506,043 21,0000% \$ 316,269		Water \$ 20,322,951 15,270,480 3,468,830 1,568,642 4,9000% \$ 77,598 \$ 1,506,043 21,00% \$ 316,269	(D) Company F Total \$ 22,285,380 15,324,578 3,468,830 \$ 3,491,973 4,9000% \$ 171,107 \$ 3,320,866 21,00% \$ 697,382	E S S S S	Water 22,285,380 15,324,578 3,488,830 3,491,972 4,9000% 171,107 3,320,865 21,00% 697,382
51 52 53 54 55	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42) COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [Col. [D], L53 - Col. [Col. [D], L	\$ 316,269 \$ 393,868 of. [D], L45 - Col. [A], L45]		\$ 316,269 \$ 393,868	\$ 697,382 \$ 868,489 21.0000%	\$ \$	697,382 868,488
56 57 58 59 60	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. [C]	Fj, L45 - Col. (Cj, L45)		Water \$ 72,207,655 4.80% \$ 3,468,830		0.0000%	21.0000%

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

			End	d of Test Yea	r - Actual						
Line		04	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1											
2	Short-Term Debt	\$	3 0 5	0.00%	0.00%	0.00%					
3											
4	Long-Term Debt		79	0.00%	0.00%	0.00%					
5											
6	Common Equity	-	83,329,384	100.00%	5.59%	5.59%					
7	D95 No 198	540									
8	Totals	\$	83,329,384	100.00%		5.59%					
9											
10											
11		6	17	of Test Year	TE - N	D20000000 W	(3	C 10011	jected Year -	F \$1500 CASON	STREET, SO THE STREET,
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13		-	Amount	of Total	Return	Cost		Amount	of Total	Return	Cost
14	- X	(4)					(2)				
15	Short-Term Debt	\$	878 878	0.00%	0.00%	0.00%	\$	易	0.00%	0.00%	0.00%
16						Tanamanan T					5 (2 /2)20
17	Long-Term Debt		45,934,380	35.54%	4.80%	1.71%		45,934,380	35.54%	4.80%	1.71%
18	C		02 220 204	CA 450/	10 440/	C 720/		02 220 204	CA 460/	10 440/	6 720/
19	Common Equity	7	83,329,384	64.46%	10.44%	6.73%	<u> </u>	83,329,384	64.46%	10.44%	6.73%
20 21	Totals	ċ	129,263,764	100.00%		8.44%	Ċ	129,263,764	100.00%		8.44%
	Totals	<u>\$</u>	129,203,704	100,00%	9	6.44%	\$	129,203,704	100.00%	3=	0.4470
22	C									D C - b	listas
23 24	Supporting Schedules									Recap Sched	iules
25	D-2, D-3, D-4, E-1									A-3	
26											

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities

21

Total

Schedule D-1 Page 2 of 2

Line	
No.	
1	
2	Total Global Water Resources, Inc. Long Term Debt
3	115,000,000
4	
5	Allocation to Palo Verde and Santa Cruz
6	

			Less Southwest Plant Debt	Adjusted Debt
7	Palo Verde	58,506,779	14,882,256	43,624,523
8	Santa Cruz	47,850,221	17,939,817	29,910,404
9	9	106,357,000		
10				
	Amount Allocated to ot	her		
11	utilities	8,643,000		
12				
13	Allocation based on 20	19 Customer Counts		
14	Company	Customer Count	Allocation%	
15	North Scottsdale	92	2.8%	240,665
16	Tonopah	413	12.5%	1,080,375
17	Eagletail	57	1.7%	149,107
18	Turner Ranches	963	29.1%	2,519,131
19	Red Rock Sewer	883	26.7%	2,309,857
20	Red Rock Water	896	27.1%	2,343,864

3,304

100.0%

8,643,000

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule D-2 Page 1 of 2

Cost of Debt

Line No. 1 End of Test Year - Actual 2 3 4 5 6 7 8 9 10 Amount Interest Outstanding Rate Long-Term Debt N/A Short-Term Debt N/A 11 End of Projected Year - Proposed Rates End of Test Year - Proposed 12 Amount Interest Amount Interest Outstanding (*) 13 Rate Outstanding Rate 45,934,380 45,934,380 4.80% 14 Long-Term Debt 4.80% 15 16 Short-Term Debt N/A N/A

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail

Schedule D-2

Page 2 of 2

Line				Calculation	n of Adjuste	d Co	st of Debt								
No.															
1			Balanc	e of IDA Bor	nds at time o	of ref	inancing (20	16) per :	10K			\$	106,700,000		
2							Refina	ncing Co	sts					2:	
3							Prepaym	ent Pen	alty		3%	\$	3,201,000		
4					Write o	off of	deferred fin	ancing f	ees			\$	2,200,000		
4 5 6						A.	Total Refina	ncing Co	sts			\$	5,401,000	31	
6															
		201	.6 Refinancing												
	В.	\$	115,000,000												
7															
8	C.		D.	E.	F.		G.	н.			J.		a J ž	K.	L.
															Weighted
					% Of total	Allo	cation of			Fina	ancing			Adjusted Cost	Adjusted
				Interest	principal	Fina	ncing Costs	Term		cos	ts/Year	Imp	lied Interest	of Debt (E. +	Cost of
9	Series	Am	ount	Rate	(D./B.)	(F.*	A.)	(Years)		(G./	/H.)	Rat	e (I./D.)	J.)	Debt (F.*K.)
9	Series A	\$	28,750,000	4.38%	25%	\$	1,350,250		12	\$	112,521		0.391%	4.77%	1.19%
11	Series B	\$	86,250,000	4.58%	75%	\$	4,050,750		20	\$	202,538		0.235%	4.81%	3.61%
12	Total	\$	115,000,000												
13											F	Blend	led Adjusted To	tal Cost of Debt	4.80%

Test Year Ended December 31, 2019 Cost of Preferred Stock Schedule D-3

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Comparative Balance Sheets

Assets			Ended 12/31/2019	
131		Assets	12/3/1/2019	
131		1050 TX 405		
Special Deposits 941,329				
133			5	
Working Funds			041 220	
Temporary Cash Investments			941,329	
141			•	
1,201			026.446	
143				
Notes Receivable from Associated Companies 526,990 Plant Material and Supplies 1,210,247 Prepayments 13,965 Accrued Utility Revenue 1,210,247 Miscellaneous Current and Accrued Assets				
Plant Material and Supplies 13,965			0.50 50 10 10 10 10 10 10 10 10 10 10 10 10 10	
Prepayments			526,980	
173		TO DESCRIPTION OF THE PROPERTY	-	
Miscellaneous Current and Accrued Assets 3,578,487				
Total Current Assets 3,578,487		- 1000 MAR 178AN N 478AN N 178AN N 1		
Fixed Assets 156,011,557	174			
101		Total Current Assets	3,578,487	
101		Fixed Assets		
103	101		156.011.557	
105			**************************************	
Accumulated Depreciation (46,376,502)		5840 145 11 (NOTE) NOTE	16,582.676	
Non-Utility Property Accumulated Depreciation - Non Utility Total Fixed Assets 126,217,731				
Accumulated Depreciation - Non Utility			NONTH THE PARTITION	
Total Fixed Assets			•	
114 Other Fixed Assets 916,207 Total Other Fixed Assets 916,207 Deferred Debits 134,252 Total Deferred Debits 134,252 Total Deferred Debits 134,252 Total Assets \$ 130,712,426 Liabilities and Stockholders' Equity 231 Accounts Payable 292,000 Notes Payable (Current Portion) - 234 Notes Payable to Associated Companies - 235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 41 Miscellaneous Current and Accrued Liabilities 955,039 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714	25076		126.217.731	
Deferred Debits			Managara da	
Deferred Debits		Other Fixed Assets		
Deferred Debits	114		916.207	
Deferred Debits				
190 Accumulated Deferred Income Taxes 134,252			3F (0.5A-5-0.1)	
190 Accumulated Deferred Income Taxes 134,252		Deferred Debits		
Total Deferred Debits 134,252	190		134.252	
Total Assets				
Liabilities and Stockholders' Equity 292,000				
Liabilities and Stockholders' Equity 292,000		Total Assets	\$ 130,712,426	
231 Accounts Payable 292,000 232 Notes Payable (Current Portion) - 234 Notes Payable to Associated Companies - 235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits \$47,517,294 201 Common Stock Issued 20 201 Common Stock Issued 20 201 Cother Paid-In Capital 58,108,681 20		7 3 61 7 10 0 10	w 1360)1 121/1220	
231 Accounts Payable 292,000 232 Notes Payable (Current Portion) - 234 Notes Payable to Associated Companies - 235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits \$47,517,294 201 Common Stock Issued 20 201 Common Stock Issued 58,108,681 201 Cother Paid-In Capital 58,108,681		Liabilities and Stockholders' Equity		
232 Notes Payable (Current Portion) - 234 Notes Payable to Associated Companies - 235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits - 254 Accumulated Deferred Investment Tax Credits - 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,589,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681				
Notes Payable to Associated Companies G77,530	231	Accounts Payable	292,000	
235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$47,517,294 201 Common Stock Issued 20 201 Other Paid-In Capital 58,108,681 205 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384	232	Notes Payable (Current Portion)		
235 Customer Deposits 677,530 236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$47,517,294 201 Common Stock Issued 20 201 Other Paid-In Capital 58,108,681 205 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384	234	Notes Payable to Associated Companies	2	
236 Accrued Taxes 620,746 237 Accrued Interest 120,998 241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits - 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384	235		677,530	
241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384			620,746	
241 Miscellaneous Current and Accrued Liabilities 955,039 253 Other Deferred Credits 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384				
253 Other Deferred Credits - Total Current Liabilities 2,666,312 252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384				
Total Current Liabilities				
252 Advances in Aid of Construction 29,653,990 253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384			2,666,312	
253 Other Deferred Credits 933,084 255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384				
255 Accumulated Deferred Investment Tax Credits - 271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384	252	Advances in Aid of Construction	29,653,990	
271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384	253		933,084	
271 Contributions in Aid of Construction 8,197,080 272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384	255	Accumulated Deferred Investment Tax Credits		
272 Less: Amortization of Contributions (502,886) 281 Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384			8,197,080	
Accumulated Deferred Income Tax 6,569,714 Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384		Less: Amortization of Contributions	(502,886)	
Total Deferred Credits 44,850,982 Total Liabilities and Deferred Credits \$ 47,517,294 201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384	281	Accumulated Deferred Income Tax		
201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384			44,850,982	
201 Common Stock Issued 20 211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$83,329,384		TOTAL DAY OF THE STATE OF THE S	W N = 20 = 20 = 20	
211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384		Total Liabilities and Deferred Credits	\$ 47,517,294	
211 Other Paid-In Capital 58,108,681 215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384			12969	
215 Retained Earnings 25,220,683 Total Members' Equity \$ 83,329,384				
Total Members' Equity \$ 83,329,384	211	Other Paid-In Capital	58,108,681	
	215	Retained Earnings	25,220,683	
		* 1000 000 4 000 100	<u>u</u> managaritan	
Total Liabilities and Stockholders' Equity \$ 130,846,678		Total Members' Equity	\$ 83,329,384	
1 Star Elabilities and Stockholders Equity # 150,040,070		Total Liabilities and Stockholdere' Fauity	\$ 130.846.678	
		Total Liabilities and Stockholders Equity	ψ 130,040,070	
	Supporting S	Schedules	Recap Schedule	

Test Year Ended December 31, 2019 Comparative Income Statements

Schedule E-2

		Test Year
		Ended
Line No.		12/31/2019
Operat	ing Revenue	
521	Flat Rate Revenues	17,968,549
522	Measured Revenues	921,804
534	Rents from Wastewater Property	63,911
536	Other Wastewater Revenues	373,423

Totalita	evenues	19,327,687	
Operati	ng Expenses		
701	Salaries and Wages	3,175,878	
704	Employee Pensions and Benefits	431,921	
710	Purchased Wastewater Treatment	36 ₈₆ 5	
711	Sludge Removal Expense	24,876	
715	Purchased Power	725,867	
716	Fuel for Power Production	S=0	
718	Chemicals	244,940	
720	Materials and Supplies	55,618	
720.1	18 18 18 18 18 18 18 18 18 18 18 18 18 1	169,575	
720.2	Office Supplies and Expense		
721	Office Expense	130,368	
731	Contractual Services -Engineering		
732	Contractual Services - Accounting	347,231	
733	Contractual Services - Legal	249,955	
734	Contractual Services - Management Fees	882,758	
735	Contractual Services - Testing	48,421	
736	Contractual Services - Other	281,990	
740	Rents - Building	85,165	
900	Intentionally Left Blank	00,100	
742	Rents - Equipment	29,939	
750	Transportation Expenses	108,937	
756	Insurance - Vehicle	100,301	
757	Insurance - General Liability	208,213	
758	Insurance - Worker's Compensation	44,541	
759	Insurance - Other		
760	Advertising Expense	13,988	
766	Regulatory Commission Expense - Rate Case	-	
767	Regulatory Commission Expense - Other	34,683	
770	Bad Debt Expense	59,581	
775	Miscellaneous Expense	1,323,352	
403	Depreciation Expense	4,459,099	
408	Taxes Other Than Income	98,833	
	Property Taxes	1,219,728	
	Payroll Taxes	186,060	
	Other Taxes and Licenses	2,714	
409	Income Taxes	2,397,589	
11/2/2005	perating Expenses	17,041,820	
Total O	berating Expenses	17,041,020	
Operati	ng Income / (Loss)	2,285,868	
Other In	ncome / (Expense)		
414	Gain/Loss on Dispositions	(736)	
419	Interest and Dividend Income	2,755	
421	Non-Utility Income	(7,155)	
426	Miscellaneous Non-Utility (Expense)	(898)	
427	Interest (Expense)	(59,330)	
2000	ther Income / (Expense)	(65,364)	
Net Inco	ome / (Loss)	2,220,503	
	edule	NOME OF THE PERSON NAMED O	Recap

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule E-3

е		Ended 12/31/2019	Ended 12/31/2018	Prior Year Ended 12/31/2017	
	95G 1970 1900029 Avid				
	Operating Activities	7452019400000010101015460400			
	Net income (loss) \$	2,220,503	NA	NA	
	Adjustment to reconcile net income (loss)		267.67	****	
	Deferred compensation	4 450 000	NA	NA	
	Depreciation Amortization	4,459,098	NA NA	NA NA	
	Amortization Amortization of deferred debt issuance costs and disco	2 4 22	NA NA	NA NA	
	Write-off of debt issuance costs	-	NA NA	NA	
	Gain on sale of 303 contracts		NA	NA	
	(Gain) Loss on Equity Investment	22	NA	NA	
	Other gains and losses	25 6*	NA	NA	
	(Gain) Loss on disposal of fixed assets	736	NA	NA	
	Loss on Sale of Willow Valley	100 miles	NA	NA	
	Provision for doubtful accounts receivable	55,316	NA	NA	
	Deferred income tax (benefit) expense	2,343,495	NA	NA	
	Accounts receivables	(153,520)	NA	NA	
	Other Receivables	108,559	NA	NA	
	Accrued revenue	(46,900)	NA	NA	
	Infrastructure coordination and financing fee receivable	00000	NA	NA	
	Income taxes receivable	19	NA	NA	
	Other current assets	37,965	NA	NA	
	Accounts payable and other current liabilities	391,051	NA	NA	
	Other noncurrent assets	(4,499,316)	NA	NA	
	Other noncurrent liabilities	2001 III 1000	NA	NA	
	Deferred revenue and prepaid ICFA fees		NA	NA	
	Net cash (used) provided by operating activities	4,916,987	NA	NA	
	Investing Activities				
	Capital expenditures	(4,491,001)	NA	NA	
	Proceeds from the sale of Willow Valley	**************************************	NA	NA	
	Proceeds from sale of fixed and intangible assets	32	NA	NA	
	(Deposits) withdrawals of restricted cash	(381,259)	NA	NA	
	Deposits	98	NA	NA	
	Advance in aid of construction release	84	NA	NA	
	Net cash used in investing activities	(4,872,260)	NA	NA	
	Financing Activities				
	Proceeds from bond	12	NA	NA	
	Deposits in bond service fund	17	NA	NA	
	Proceeds withdrawn from bond service fund	5 8	NA	NA	
	Repayments of bond debt	84	NA	NA	
	(Deposit into)/ redemption from escrow for debt service	87	NA	NA	
	Loan borrowings	5 *	NA	NA	
	Loan repayments	85 8	NA	NA	
	Principal payments under capital lease	9 -	NA	NA	
	Payment of Sonoran acquisition liability	i 4	NA	NA	
	Acquisition of utilities, deferred acquisition payments	32	NA	NA	
	Financing costs paid	25	NA	NA	
	Debt issuance costs paid	39	NA	NA	
	Advances in aid of construction	265,876	NA	NA	
	Dividends Paid	25	NA	NA	
	Proceeds from sale of stock	3 2	NA	NA	
	Contributions in aid of construction under ICFA agreem	20	NA	NA	
	Payments of offering costs for sale of stock	700-00-00 (***)	NA	NA	
	Refunds of advances for construction	(310,580)	NA	NA	
	Net cash (used) provided by financing activities	(44,704)	NA	NA	
	Net change in cash		Recap Schedule		
			A-5		

Schedule E-4

Test Year Ended December 31, 2019 Statement of Changes in Stockholders' Equity

Line		Commo	on Stoo	k		Additional	Retained			
No.		Shares	An	nount	Pa	aid-In-Capital	Earnings		Total	
1						-60	3700			
2	Balance - December 31, 2016	·	\$	140		NA	NA		NA	
3										
2 3 4 5	Net Income									
5										
6	Dividends Paid						ä		UΨ	
6 7										
8	Other/Reclass						175		\$ 7 5	
9										
10	Balance - December 31, 2017	57	\$	0,0 €		NA	NA		NA	
11										
12	Net Income									
13 14										
14	Dividends Paid						12		949	
15										
16	Other/Reclass									
17										
18	Balance - December 31, 2018	2	\$			NA	NA		NA	
19										
20	Net Income								(E)	
21										
22	Dividends Paid						*		3 - 03	
23										
24	Other/Reclass						×		848	
25										
26	Balance - December 31, 2019	1,000	\$	10	\$	58,108,681	\$ 25,220,683	\$	83,329,374	
27	check			20		58,108,681	25,220,683		83,329,384	
28										
29										

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Detail Plant in Service

Schedule E-5

1	End of Test Year 12/31/2019		Net Additions		End of Prior Year 12/31/2018	h 2			Line No.
352							Utility Plant in Service		1
4 353 Land and Land Rights 205,929 75,162 5 354 Structures and Improvements 31,724,994 7,666,613 6 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,532 142,500 10 363 Services to Customers 5440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Weasuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distributio	11,982.22	\$	×	\$		S	1	5-40759011	
5 354 Structures and Improvements 31,724,994 7,666,613 6 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 12 365 Flow Measuring Installations - - 12 367 Reuse Meters & Meter Installations - - 15 370 Recevering Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And D	59,751		B						
66 355 Power Generation Equipment 1,362,303 - 7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Installations - - 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 19 380 Treatment and Di	281,091		Description of the second				graph and the commence of the company of the comment of the commen		
7 360 Collections Wastewater - Force 5,162,589 8,788 8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 3 390 Other Plant and Misc. Equ	39,391,607		7,666,613				(기)는 In 1984년 시민 [[[[[전 1984] 1984] [[전 1984] [[전 1984] 1985년 (1984] 1985년 (1984) [[[[[[[U 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5
8 361 Collections Wastewater - Gravity 56,499,661 1,264,542 9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 2 381 Plant Sewers 343,694 46,009 3 380 Other Plant and Misc.	1,362,303		8		25 00				
9 362 Special Collecting Structures 552,632 142,500 10 363 Services to Customers 5,440,953 524,072 11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Eq	5,171,377		THE PROPERTY OF THE PARTY OF						7
10	57,764,202						NO BEET COMPANY OF A SERVICE OF	200000	
11 364 Flow Measuring Devices 58,628 801 12 365 Flow Measuring Installations - - 13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Distribution Reservoirs 1,643,919 13,452 19 380 Treatment and Distry. Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Otther Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 372,126 20,100 24 390.1 Computer & Software<	695,132				95		3. 비용도입시 개는 지난일 처음으로 규칙되었다. [2] 유리하시아의		
12 365 Flow Measuring Installations 32,602 12,770 14 367 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations	5,965,025								
13 366 Reuse Services 32,602 12,770 14 367 Reuse Meters & Meter Installations - - 15 370 Receiving Wells 1,183,361 - 16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 331 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 192,474 3,248 28 394 Laboratory Equipment <td>59,429</td> <td></td> <td>801</td> <td></td> <td>58,628</td> <td></td> <td></td> <td></td> <td></td>	59,429		801		58,628				
14 367 Reuse Meters & Meter Installations	3901		*		Đ				
15 370 Receiving Wells 1,183,361 -	45,372		12,770		32,602			366	
16 371 Pumping Equipment 5,386,805 360,140 17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communicatio	(/ <u>3</u>)		2		E 100 100 100 100 100 100 100 100 100 10		Reuse Meters & Meter Installations	367	
17 374 Reuse Distribution Reservoirs 1,643,919 13,452 18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 — 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Pla	1,183,361		*		1,183,361		Receiving Wells	370	
18 375 Reuse Trans. And Distr. Equipment 15,229,942 (55,064) 19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 36 Total Utility Plant in Service	5,746,945		360,140		5,386,805		Pumping Equipment	371	16
19 380 Treatment and Disposal Equipment 14,455,580 1,007,203 20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 163,414 76,157 33 70 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plan	1,657,371		13,452		1,643,919		Reuse Distribution Reservoirs	374	
20 381 Plant Sewers 743,694 46,009 21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 393 Tools, Shop and Garage Equipment 189,15 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 15,988,335 594,341 \$	15,174,878						Reuse Trans. And Distr. Equipment	375	
21 382 Outfall Sewer Lines 353,645 - 22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 Total Utility	15,462,782		1,007,203		14,455,580		Treatment and Disposal Equipment	380	19
22 389 Other Plant and Misc. Equipment 2,424,936 20,100 23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 192,474 3,248 28 393 Tools, Shop and Garage Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 Total Utility Plant in Progress \$ 15,988,335 594,341 \$	789,702		46,009		743,694		Plant Sewers	381	
23 390 Office Furniture and Equipment 44,869 71,003 24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 187,809 (1,626) 30 395 Power Operated Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ 107 Construction Work in Progress \$ 15,988,335 594,341 \$	353,645		¥		353,645		Outfall Sewer Lines	382	21
24 390.1 Computer & Software 28,683 341,334 25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	2,445,036		20,100		2,424,936		Other Plant and Misc. Equipment	389	22
25 391 Transportation Equipment 372,126 209,041 26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ 107 Construction Work in Progress \$ 15,988,335 594,341 \$	115,872				44,869		Office Furniture and Equipment	390	23
26 392 Stores Equipment - - 27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	370,017						Computer & Software	390.1	24
27 393 Tools, Shop and Garage Equipment 192,474 3,248 28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	581,168		209,041		372,126		Transportation Equipment	391	25
28 394 Laboratory Equipment 18,915 4,727 29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Occupancy Construction Work in Progress \$ 15,988,335 594,341 \$					Secretary agency		Stores Equipment	392	26
29 395 Power Operated Equipment 187,809 (1,626) 30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	195,721		3,248				Tools, Shop and Garage Equipment	393	27
30 396 Communication Equipment 78,122 2,387 31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	23,642		4,727				Laboratory Equipment	394	28
31 397 Miscellaneous Equipment 582,120 15,765 32 398 Other Tangible Plant 163,414 76,157 33 34 35 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	186,183		(1,626)		187,809		Power Operated Equipment	395	29
32 398 Other Tangible Plant 163,414 76,157 33 34 35 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	80,508		2,387		78,122			396	30
33 34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	597,885		15,765		582,120		Miscellaneous Equipment	397	31
34 35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	239,571		76,157		163,414		Other Tangible Plant	398	32
35 36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$									33
36 Total Utility Plant in Service \$ 144,202,434 \$ 11,809,123 \$ 37 \$ \$ 15,988,335 \$ 594,341 \$									34
37 38 107 Construction Work in Progress \$ 15,988,335 594,341 \$									35
38 107 Construction Work in Progress \$ 15,988,335 594,341 \$	156,011,557	\$	11,809,123	\$	144,202,434	\$	Total Utility Plant in Service		
	16,582,676	\$	594,341		15,988,335	\$	107 Construction Work in Progress		
40 T-41 Pl-4			12 402 464			d's	SEEDINGS AND STOTE CHARGES STREET, GRANT SEEDINGS SEEDINGS STREET, GRANT STREET, GRANT STREET, GRANT STREET, G		
40 Total Plant \$ 160,190,769 12,403,464 \$ 41	172,594,233	3	12,403,464		160,190,769	2	Total Plant		
42 Total Accum. Depreciation \$ (41,399,878) (4,976,624) \$	(46,376,502)	\$	(4,976,624)		(41,399,878)	\$	Total Accum. Depreciation		42
43 44 Total Net Plant \$ 118,790,891 \$ 7,426,840 \$	126,217,731	\$	7,426,840	\$	118,790,891	S	Total Net Plant		

Recap Schedules E-1 and A-4

Schedule E-6

Test Year Ended December 31, 2019

Comparative Departmental Statements of Operating Income

Line			Test Year Ended	Prior Year Ended	Prior Year Ended
No.	Ownerties Deliceries	3	12/31/2019	12/31/2018	12/31/2017
2	Operating Revenues Residential	\$	17 550 142	NA	NA
3	Commercial	Ş	17,559,143 899,039	NA NA	NA NA
4	Recycled		32	NA NA	NA
5	Recycled		961,692	INA	INA
6	Total Water Sales	\$	19,419,874	NA	NA
7					
8	Adjustments	\$	(529,521)		
9	957		09 94 3C		
10	Miscellaneous		437,334	NA	NA
11		-	20		
12	Total Operating Revenues	\$	19,327,687	NA	NA
13					
14	OPERATING EXPENSES:				
15	Operating Expenses (less tax and depreciation)	\$	8,962,689	NA	NA
16					
17	Depreciation	\$	4,459,099	NA	NA
18					
19	TAXES				
20	Income Taxes	\$	2,397,589	NA	NA
21	Property taxes		1,219,728	NA	NA
22	Other Taxes and Licenses		2,714	NA	NA
23			1 3/4		16 2000
24		-			
25	TOTAL TAXES	\$	3,620,031	NA	NA
26					
27	Total Operating Expenses	\$	17,041,820	NA	NA
28					
29	Operating Income/(Loss)	\$	2,285,868	NA	NA
30					Recap Schedule
31					E-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Operating Statistics

Line No.	Wastewater Statistics	E	est Year Ended 31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1 2 3	Total Gallons Treated (in thousands)	1	,124,611	NA	NA
3 4 5	Wastewater Revenues from Customers	1	,124,611	NA	NA
6	Year End Number of Customers	1	,124,611	NA	NA
7 8 9 10	Annual Gallons (in Thousands) Treated Per Year End Customer		1.00	NA	NA
11 12	Annual Revenue Per Year End Customer	\$	1	NA	NA
13 14	Pumping Costs per Year End Customer	\$	31.28	NA	NA
15 16	Pumping Cos per 1,000 Gallons	\$	0.61	NA	NA
17 18 19	Treatment Costs per 1,000 Gallons	\$	0.22	NA	NA
20 21 22					
23 24					
25 26					
27 28					
29 30					
31 32					

Schedule E-7

Test Year Ended December 31, 2019 Taxes Charged to Operations Schedule E-8

			Test Year		Prior Year		Prior Year
Line			Ended		Ended		Ended
No.		ñ	12/31/2019	3	12/31/2018	1/9	12/31/2017
1							
2	Federal Taxes						
3	Income	\$	2,329,744	\$	2,199,030	\$	1,348,643
4	FICA (Employer's) *	\$	183,691	\$	161,452	\$	147,451
5	Unemployment *	\$ \$	1,628	\$	1,295	\$	1,220
6	Total Federal Taxes	\$	2,515,063	\$	2,361,777	\$	1,497,314
7							
8							
9	State Taxes						
10	Income						
11	Property	\$	609,224	\$	550,681	\$	546,064
12	Other	\$ \$	91,305	\$	103,719	\$	104,258
13	Unemployment *	\$	742	\$	5,852	\$	8,517
14	Total State Taxes	\$	769,116	\$	660,276	\$	658,839
15							
16							
17	Total Taxes to Operations	\$	3,284,178	\$	3,022,053	\$	2,156,153

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 1 Of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 2 Of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAs").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 3 Of 4

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intanaible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 Of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line No.		Test Year Actual 12/31/2019	Present Rates Year Ended 12/31/2020	Adjustments		oposed Rates Year Ended 12/31/2020
1	Operating Revenues	\$ 19,327,687	\$ 20,322,951	\$ 1,962,429	\$	22,285,380
2 3	701 Salaries and Wages	3,175,878	3,577,556			3,577,556
4	704 Employee Pensions and Benefits	431,921	431,921	120		431,921
5	710 Purchased Wastewater Treatment	451,921	431,321	191		431,321
6	711 Sludge Removal Expense	24,876	24,876			24,876
7	715 Purchased Power	725,867	744,051	125) 126		744,051
8	716 Fuel for Power Production		5375-5150-615			744,031
9	718 Chemicals	244,940	251,449	250		251,449
10	720 Materials and Supplies	55,618	55,618	267		55,618
11	720 Repairs and Maintenance	169,575	169,575			169,575
12	720 Office Supplies and Expense	103,373	103,573	576 525		103,575
13	721 Office Expense	130,368	150,526			150,526
14	731 Contractual Services -Engineering	100,300	150,520	1753 540		130,320
15	732 Contractual Services - Accounting	347,231	347,231	191		347,231
16	733 Contractual Services - Accounting	249,955	249,955	1991		249,955
17	734 Contractual Services - Management Fees	882,758	243,333	197		243,555
18	735 Contractual Services - Testing	48,421	48,421			48,421
19	736 Contractual Services - Other	281,990	753,188	150		753,188
20	740 Rents - Building	85,165	85,165	541		85,165
21	0 Intentionally Left Blank	-	65,165			05,105
22	742 Rents - Equipment	29,939	29,939	929		29,939
23	750 Transportation Expenses	108,937	108,937	578		108,937
24	756 Insurance - Vehicle	100,307	100,557	123 120		100,557
25	757 Insurance - General Liability	208,213	208,213	5.5		208,213
26	758 Insurance - Worker's Compensation	44,541	44,541	1977		44,541
27	759 Insurance - Other			520		100
28	760 Advertising Expense	13,988	13,988	123		13,988
29	766 Regulatory Commission Expense - Rate Case	-	13,300	550 (#1)		10,000
30	767 Regulatory Commission Expense - Other	34,683	9,821	(2)		9,821
31	770 Bad Debt Expense	59,581	62,649	6,050		68,699
32	775 Miscellaneous Expense	1,323,352	1,343,512	0,050		1,343,512
33	403 Depreciation Expense	4,459,099	4,730,565	656		4,730,565
34	408 Taxes Other Than Income	98,833	98,833	190		98,833
35	408 Property Taxes	1,219,728	1,541,176	48,049		1,589,225
36	408 Payroll Taxes	186,060	186,060	-		186,060
37	408 Other Taxes and Licenses	2,714	2,714			2,714
38	409 Income Taxes	2,397,589	393,868	474,621		868,489
39	Total Operating Expenses	17,041,820	15,664,347	Tr. HOLL		16,193,067
40	, our operating Expenses	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	10,001,01			10,100,001
41	Operating Income / (Loss)	2,285,868	4,658,604			6,092,313
42	operating machine / (2000)	2,200,000	1,050,001			0,002,010
43	OTHER INCOME / (EXPENSE					
44	414 Gain/Loss on Dispositions	-735.97	(736)	元		(736
45	419 Interest and Dividend Income	2,755	2,755	70		2,755
46	421 Non-Utility Income	(7,155)	(7,155)	150 920		(7,155
47	421 Non-Other Income 426 Miscellaneous Non-Utility (Expense)	(898)	(898)			(898)
48	427 Interest (Expense)	(59,330)	(59,330)	(33) (4)		(59,330
49	Total Other Income / (Expense)	(65,364)	(65,364)	-		(65,364
50	rotal Other Income / (Expense)	(05,364)	(03,304)	1277		(05,504
51	NET INCOME / (LOSS)	\$ 2,220,503	\$ 4,593,240	\$	\$	6,026,949
52	HET INCOME? (ECCC)	\$ 2,220,303	J 4,353,240	9	3.0	0,020,945

Supporting Schedule E-2

Recap Schedule A-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule F-2

Projected Statements of Changes in Financial Position

Present and Proposed Rates

			Project	ed Year
English Co.		2224 500 G/1908 655 65	Present	Proposed
Line No.		Test Year 12/31/2019	Rates 12/31/2020	Rates 12/31/2020
1	Operating Activities		(E/O//EOEO	(Ero (/EoEo
2	Net income (loss)	\$ 2,220,503	\$ 4,593,240	\$ 6,026,949
3	Adjustment to reconcile net income (loss)	A. Seekann at the season		794000000000000000000000000000000000000
4	Deferred compensation			E.F.
5	Depreciation	4,459,098	4,730,565	4,730,565
6	Amortization	× - 13	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	W 74
7	Amortization of deferred debt issuance costs and discounts	*	ر3	IS h
8	Write-off of debt issuance costs	21	048	22
9	Gain on sale of 303 contracts	75	*	95
10	(Gain) Loss on Equity Investment	*		(*
11	Other gains and losses	202060		
12	(Gain) Loss on disposal of fixed assets	736	736	736
13	Loss on Sale of Willow Valley	Management and a second	TEST TO A STATE OF THE STATE OF	(F2)
14	Provision for doubtful accounts receivable	55,316	55,316	55,316
15	Deferred income tax (benefit) expense	2,343,495	2,343,495	2,343,495
16	Accounts receivables	(153,520)	(153,520)	(153,520)
17	Other Receivables	108,559	108,559	108,559
18	Accrued revenue	(46,900)	(46,900)	(46,900)
19	Infrastructure coordination and financing fee receivable	8	353	25
20	Income taxes receivable	07.005	07.005	07.005
21	Other current assets	37,965	37,965	37,965
22	Accounts payable and other current liabilities	391,051	391,051	391,051
23	Other noncurrent liabilities	(4,499,316)	(4,499,316)	(4,499,316)
24		ā		150
25 26	Deferred revenue and prepaid ICFA fees	4,916,987	7,561,191	8,994,900
26 27	Net cash (used) provided by operating activities	4,910,967	7,361,191	8,994,900
28	Investing Activities			
29	Capital expenditures	(4,491,001)	(1,809,879)	(1,809,879)
30	Proceeds from the sale of Willow Valley	(4,431,001)	(1,003,073)	(1,000,010)
31	Proceeds from sale of fixed and intangible assets	5	-	200 194
32	(Deposits) withdrawals of restricted cash	(381,259)	(381,259)	(381,259)
33	Deposits	(00/1/200)	(00,1200)	(00.1100)
34	Advance in aid of construction release	, g	(4)	72
35	Net cash used in investing activities	(4,872,260)	(2,191,138)	(2,191,138
36	152	20 1870	28 " " 21	3000 = 2
37	Financing Activities			
38	Proceeds from bond	*	**	(0.5)
39	Deposits in bond service fund	-	5.65	169
40	Proceeds withdrawn from bond service fund	<u>.</u>	19	L.
41	Repayments of bond debt		888	3.5
42	(Deposit into)/ redemption from escrow for debt service	23	929	72
43	Loan borrowings		323	<u> </u>
44	Loan repayments	2	760	79
45	Principal payments under capital lease	₽.	553	3.5
46	Payment of Sonoran acquisition liability	*	(m)	3:€
47	Acquisition of utilities, deferred acquisition payments	0	323	7/2
48	Financing costs paid	75	3.5%	.55
49	Debt issuance costs paid	2		764
50	Advances in aid of construction	265,876	265,876	265,876
51	Dividends Paid	*	○ €	3:30
52	Proceeds from sale of stock	2	926	7342
53	Contributions in aid of construction under ICFA agreements	5	23	C 9
54	Payments of offering costs for sale of stock	[2]	1991 Visita de la companya	(72 (42) (42) (43)
55	Refunds of advances for construction	(310,580)	(310,580)	(310,580
56	Net cash (used) provided by financing activities	(44,704)	(44,704)	(44,704)
57 58	Net change in cash	23	5,325,348	6,759,057
59	Supporting Schedules:			Recap Schedules
60	E-3			A-5
	F-3			

Schedule F-3

Test Year Ended December 31, 2019 Projected Construction Requirements

Line			Through		Through		Through
No.	Property Classification	1	2/31/2020	S.	12/31/2021	3	2/31/2022
1							
2	Waste Water Treatment	\$	682,200	\$	1,570,000	\$	730,000
3							
4	Collection Systems		319,500		325,000		310,000
5							
5 6	Recycled Water		155,000		1,405,000		30,000
7							
8	SCADA		20,000		40,000		40,000
9							
10	Other	6	633,179		161,000		216,000
11		2					
12	Totals	\$	1,809,879	\$	3,501,000	\$	1,326,000
13							
14						Rec	ap Schedules
15							F-2 and A-4
16							
17							
18							
19							
20							
21							

Schedule F-4

Test Year Ended December 31, 2019 Assumptions

Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Test Year Ended December 31, 2019 Cost of Service Study Schedules G-1 thru G-7

The Company did not perform a Cost of Service Study, for the reasons explained in Paragraph 10 of the Company's Rate Application.

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line No.	Customer Classification	2	[A] Revenue at 2019 Rates h. H-2 Col. C	ε	[B] Revenue nualized and adjusted for 2021 Rates		[C] Proposed Rates I. H-2 Col. F	ij	[D] Proposed Increase Amount	[E]
1	Customer Statement on		1. 11 2 001. 0	X. 5	02114400	001	. 112 00.1		runount	200.
	Residential	\$	17,559,143	\$	18,443,606	\$	19,505,055	\$	1,061,449	5.8%
2	Commercial	1470	899,039		993,757		1,056,919		63,162	6.4%
4	Recycled	05	961,692		1,124,017		1,290,442		166,425	14.8%
5										
6	Total Waste Water Revenues	\$	19,419,874	\$	20,561,381	\$	21,852,417	\$	1,291,036	6.3%
7										
8	Other Revenues (Sch. C-1, L4 and L5)		437,334		437,334		437,334		÷ 1	0.0%
9	11.4.0000000000000000000000000000000000						A CALCON MACON			
10	Adjustment		(529,521)		(529,521)		(4,371)		525,149	-99.2%
11 12	TCJA Credit Phase In				(440.044)				146,244	-100.0%
13	I CJA Credit Phase in				(146,244)				140,244	-100.0%
14	Total Operating Revenues	2	19,327,687	\$	20,322,951	S	22,285,380	Φ.	1,962,429	9.7%
15	Total Operating Nevertues	: <u> </u>	13,327,007	्कृ	20,022,001	Ψ	22,200,000	Ψ	1,302,423	3.170
16										
17	Revenue Reconciliation	Fla	t Rate Waste							
18		Wat	ter	Recy	cled	Total				
19	Revenue Per Book	\$	17,968,549	\$	921,804	\$	18,890,353			Proposed
20									Rat	es Variance
21	Tax Act Refund	\$	545,169	\$	12	\$	545,169			4,371
22	Accrued Revenue Consumption	\$ \$	545	Ś	34,247	\$	34,247			SESEMBER PORTS
23	Accrued Revenue Basic Meter Charge	\$	(81,148)	100	555867-335 **	Ś	(81,148)			
24	Accrued Revenue Tax Act Refund	\$	8,776	\$		\$	8,776			
25	Bill Adjustments	\$	575	\$	4,711	\$	4,711			
	7.1.000		10.500		10.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2					
26	Intercompany Bills	\$	19,590	\$	922	\$	20,512			
27		-		25600		2201				
28	Wastewater Revenue Adjusted	\$	18,460,936	\$	961,683	\$	19,422,619			
29										
30	Bill Count Revenue	\$	18,458,182	\$	961,692	\$	19,419,874			
31										
32	Variance	\$	2,754	\$	(8)	\$	2,746			
33	Variance%	100	0.0149%	0.050	-0.0009%	0.000.00	0.0141%			
34	503110301050507									
35	Supporting Schedules							Rec	cap Schedu	ıle
36	H-2							A-1	Secure Court of the Court of th	5.51673

Schedule H-1

[A]

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated

[B]

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-2 Page 1 of 4

[1]

	25071.0	(1000)		U.S297		E-10-Fe1		82.558		934136		1554.255		5565C	
								Bill	Coun	t Water Reve	nue	S			
	Average							5/55-465554				14		Propose	d
	Number of	Average	1	Revenue at		Revenue at	A	nnualization	Ad	justed		Proposed		Increase	
Class of Service	Customers	Consumption	- 10	2019 Rates		2021 Rates	A	djustments*	Pre	esent Rates		Rates		[I -H]	%
5/8" Residential	1,560	N/A	\$	1,433,890	\$	1,516,265	\$	2,168	\$	1,518,433	\$	1,393,314	\$	(125,119)	-8.249
3/4" Residential	19,723	N/A		16,107,896		16,455,804		451,639		16,907,443		18,092,778		1,185,336	7.019
1" Residential	9	N/A		17,356		17,731		88		17,731		18,963		1,232	6.95%
5/8" Commercial	4	N/A		3,267		3,337		5		3,337		3,569		232	6.95%
3/4" Commercial	4	N/A		3,267		3,337		817		4,154		4,462		308	7.409
1" Commercial	26	N/A		52,615		54,548		8,160		62,708		65,254		2,546	4.06%
1.5" Commercial	41	N/A		168,039		172,291		4,084		176,374		187,386		11,012	6.249
2" Commercial	75	N/A		491,350		504,056		58,739		562,795		599,046		36,251	6.449
3" Commercial	6	N/A		78,408		80,096		500000000000000000000000000000000000000		80,096		85,662		5,566	6.95%
4" Commercial	5	N/A		102,094		104,292		2		104,292		111,539		7,247	6.95%
Recycled	16	3,663,613		961,692		1,124,017		~		1,124,017		1,290,442		166,425	14.819
			1128		566				5355						
			\$		\$		\$	7.46000000000000000000000000000000000000	\$		\$		\$		5.769
								71,799							6.369
	-	3,663,613									1				14.819
Totals	21,469			19,419,874		20,035,775		525,606		20,561,381		21,852,417		1,291,036	6.289
	*Adjustment C	-2.11													
	5/8" Residential 3/4" Residential 1" Residential 5/8" Commercial 3/4" Commercial 1" Commercial 2" Commercial 2" Commercial 3" Commercial 4" Commercial	Average Number of	Average Number of Average	Average Number of Average Class of Service Customers Consumption	Average Number of Average Consumption Class of Service Customers Consumption Consump	Average Number of Customers Consumption 2019 Rates	Average Number of Average Revenue at 2021 Rates	Average Number of Average Revenue at Revenue at Average Zo19 Rates Zo21 Rates Rates	Average Number of Customers	Average Number of Average Revenue at Revenue at Annualization Adjustments* Property	Average Number of Customers Average Consumption Average Customers Average Customers Average Customers Average Consumption Average Customers Average Customers Average Consumption Average Cons	Average Number of Class of Service Customers Consumption Class of Service Customers Custom	Average Number of Customers Average Customers Revenue at 2019 Rates Revenue at 2021 Rates Revenue at 2021 Rates Annualization Adjustments* Proposed Rates Rates	Average Number of Customers Consumption Revenue at 2019 Rates Revenue at 2021 Rates Annualization Adjusted Present Rates Rates	Average Number of Customers Consumption Average Class of Service Customers Consumption Consumption

[D]

[E]

[F]

[G]

[H]

21 22 23

Supporting Schedules

Recap Schedules

[C]

H-1

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-2 Page 2 of 4

		[A]	[B]		[C]		[D]		[E]		[F]		[G]		[H]	[U]
									Bill C	Count	Water Rever	nues				
		Average													Propose	d
Line		Number of	Average	R	levenue at		Revenue at	1	nnualization	Adju	sted		Proposed		Increase	
No.	Class of Service	Customers	Consumption	2	019 Rates		2020 Rates	Þ	djustments*	Pres	sent Rates		Rates		[I -H]	%
1	SALADANISANS DIAN AS AN	250-250	52500		Section State of the Section S	122	1012.00300.043030440	100	2017 (2000)	Shekits	CASAN ASSOCIATION IN THE	202	South and the Wilder	ACE	and wan	De-100 1849 5 / PA
2	5/8" Residential	860	N/A	\$	862,254	\$	932,282	\$	2,168	\$	934,451	\$	1,124,859	\$	190,408	20.38%
3	3/4" Residential	9	N/A				-						3			
4	1" Residential	3	N/A		2 (€10		×		\approx		31 1 55		1960		***	
5	5/8" Commercial	3	N/A		0.20		143		2		7927		201		<u> </u>	
6	3/4" Commercial	le;	N/A		3995				*		3.60		194		5	
7	1" Commercial	32	N/A		927		VI25		=		7.57		757		275 - C	
8	1.5" Commercial	1	N/A		4,691		5,423		-		5,423		6,544		1,120	20.66%
9	2" Commercial	2	N/A		14,912		17,355		ŭ.		17,355		20,940		3,585	20.66%
10	3" Commercial	18	N/A		140,750,750,6		100000000000000000000000000000000000000		-		1575		55V		#3####################################	
11	4" Commercial	32	N/A		848		- 20		-		599		24		##5	
12	1" Irrigation	3	N/A		7,182		8,135		*		8,135		9,816		1,680	20.66%
13	Recycled	5	272,286		14,790		14,790		9		14,790		16,112		1,322	8.93%
14		**	4,4,5,5,4,6,4,4,4,4,4,4,4,4,4,4,4,4,4,4,													
15 16																
16	Total Residential	860	N/A	\$		\$		\$	2,168	\$	934,451	\$	1,124,859	\$	190,408	20.38%
17 18	Total Commercial	3	N/A		19,603 7,182		22,778 8,135		8		22,778		27,483		4,705	20.66%
19	Total Irrigation Recycled	3 5	272,286		14,790		14,790		_		14,790		16,112		1,322	8.93%
20	Totals	871	212,200		903,829		977,986		2,168		972,019		1,168,454		196,435	20.21%
21	(0.00)				,				,20,110							
22		*Adjustment C	-2.11													
23		::::::::::::::::::::::::::::::::::::::														
24	Supporting Schedu	les			ap Schedules											
25				H-1												

[A]

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

[B]

Schedule H-2 Page 3 of 4

[1]

								Bill C	Coun	t Water Rever	nue	s			
		Average												Proposed	
Line		Number of	Average	F	Revenue at	Revenue at	An	nualization	Ad	justed		Proposed		Increase	
No.	Class of Service	Customers	Consumption	15	2019 Rates	2021 Rates	Ad	justments*	Pre	esent Rates		Rates		[I -H]	%
1															
2	5/8" Residential	700	N/A	\$	571,636	\$ 583,982	\$	*	\$	583,982	\$	616,441	\$	32,458	5.56%
3	3/4" Residential	19,723	N/A		16,107,896	16,455,804	\$	451,639	\$	16,907,443		17,857,473	\$	950,030	5.62%
4	1" Residential	9	N/A		17,356	17,731	\$	×	\$	17,731		18,716	\$	985	5.56%
5	5/8" Commercial	4	N/A		3,267	3,337	\$	2	\$	3,337		3,523	\$	185	5.56%
6	3/4" Commercial	4	N/A		3,267	3,337	\$	817	\$	4,154		4,404	\$	250	6.01%
7	1" Commercial	23	N/A		45,433	46,413	\$	8,160	\$	54,573		57,800	\$	3,227	5.91%
8	1.5" Commercial	40	N/A		163,349	166,867	\$	4,084	\$	170,951		180,545	\$	9,594	5.61%
9	2" Commercial	73	N/A		476,438	486,701	\$	58,739	\$	545,440		577,164	\$	31,724	5.82%
10	3" Commercial	6	N/A		78,408	80,096	\$		\$	80,096		84,548	\$	4,452	5.56%
11	4" Commercial	5	N/A		102,094	104,292	\$		\$	104,292		110,089	\$	5,797	5.56%
12	Recycled	11	5,202,754		946,901	1,109,227	s	~	\$	1,109,227		1,247,020	Ś	137,793	12.42%
13	.7	7,000			11 62000		74		1.00					2000, 1000, 2000, 2000	
14															
15	Total Residential	20,432	N/A	\$	16,696,889	\$ 17,057,517	\$	451,639	\$		\$	18,492,630	\$	983,474	5.62%
16 17	Total Commercial	155 11	N/A		872,254	891,044		71,799		962,844		1,018,073		55,229	5.74%
18	Recycled Totals	20,598	5,202,754		946,901 18,516,044	1,109,227 19,057,789		523,438		1,109,227 19,581,227		1,247,020 20,757,723	_	137,793 1,176,496	12.42% 6.01%
19	Totals	20,000			10,010,044	13,037,703		020,400		13,301,221		20,737,723	_	1,110,430	0.017
20		*Adjustment C	-2 11												
21		and distinctive C													
22	Supporting Schedu	les		Rec	ap Schedules										
23	Marcola Marcol			H-1											
24															
25															
26															
27															

[D]

[E]

[F]

[G]

[H]

[C]

Schedule H-2 Page 4 of 4

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line No.		C	urrent	Pr	oposed	Inci	rease	Test Year Charges	venue rease
1 2 3 4	Establishment Reconnect NSF Fees	\$	35.00 35.00 30.00	\$	35.00 35.00 30.00	\$	8	5,549 3,589 3	\$
5 6 7	Proposed Misc. Service	e Charge							\$ <u>:</u> #1:
8 9 10 11									
12 13 14									
15 16 17 18									
19 20 21									
22 23 24									
25 26 27									
28 29 30 31									
32 33 34									
35 36 37									
38 39 40									

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Present and Proposed Rates

Schedule H-3 Page 1 of 2

	-	В	asic Sei	vice Charge		-								
Meter Size (All Classes)	Pi	esent (2021)	Prop	osed (2022)	Change	Pro	posed (2023)	С	hange	Prope	osed (2024)	Change		
5/8" X 3/4" Meter	\$	69.53	\$	70.04	\$ 0.51	14	\$ 72.29	S	2.25	\$	74.36	\$ 2.07		
3/4" Meter	3 7	69.53	•	70.04	0.51	33	72.29	•	2.25	9	74.36	2.07		
1" Meter		173.83		175.11	1.28		180.73		5.63		185.91	5.18		
1.5" Meter		347.64		350.20	2.56		361.45		11.25		371.80	10.35		
2" Meter		556.23		560.32	4.09		578.32		18.00		594.88	16.56		
3" Meter		1,112.45		1,120.64	8.19		1,156.63		36.00		1,189.75	33.12		
4" Meter		1,738.20		1,750.99	12.79		1,807.24		56.25		1,858.99	51.75		
6" Meter		3,476.50		3,502.08	25.58		3,614.58		112.50		3,718.08	103.50		
8" Meter		5,562.40		5,603.33	40.93		5,783.33		180.00		5,948.93	165.60		
Curr	ent Red Rock	Customers												
	<u> </u>				Bas	ic Serv	vice Charge							
Meter Size (All Classes)	R6	Present	Prop	osed (2022)	Change	Pro	posed (2023)	C	hange	Prop	osed (2024)	Change		
5/8" X 3/4" Meter	\$	90.39	\$	70.04	\$ (20.35		72.29	S	2.25		74.36	\$ 2.07		
3/4" Meter		135.59		70.04	(65.55		72.29		2.25		74.36	2.07		
1" Meter		225.98		175.11	(50.87		180.73		5.63		185.91	5.18		
1.5" Meter		451.95		350.20	(101.75		361.45		11.25		371.80	10.35		
2" Meter		723.12		560.32	(162.80		578.32		18.00		594.88	16.56		
3" Meter		1,355.85		1,120.64	(235.21		1,156.63		36.00		1,189.75	33.12		
4" Meter		2,259.75		1,750.99	(508.76)	18	1,807.24		56.25		1,858.99	51.75		
6" Meter		2,259.75		3,502.08	1,242.33		3,614.58		112.50		3,718.08	103.50		
8" Meter		NA		5,603.33	NA		5,783.33		180.00		5,948.93	165.60		
					Present									
					(2021) Palo		Proposed						Proposed	
Recycled Water Charge					Verde	20	2022	C	hange	Prog	osed 2023	Change	2024	Chang
All Gallons (Per Acre Foot)					\$ 534.40	\$		\$	22.81	\$	580.02	\$ 22.81	\$ 607.28	\$ 27.2
All Gallons (Per 1,000 Gallons)					1.64		1.71		0.07		1.78	0.07	1.86	0.0
					Present		Proposed						Proposed	
Recycled Water Charge					Red Rock		2022	С	hange	Prop	iosed 2023	Change	2024	Chang
All Gallons (Per Acre Foot)					\$ 300.00	\$	557.21	S	257.21	\$	580.02	\$ 22.81	\$ 607.28	\$ 27.2

	Rate Case Expense Surcharge 2023 and 2024 only							
5/8" X 3/4" Meter	\$	0.45						
3/4" Meter		0.45						
1" Meter		1.12						
1.5" Meter		2.24						
2" Meter		3.58						
3" Meter		6.71						
4" Meter		11.18						
6" Meter		22.35						
8" Meter		35.76						

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated	Schedule H-3
Test Year Ended December 31, 2019	Page 2 of 2
Present and Proposed Rates	

Miscellaneous Service Charges Current Palo Verde Customers	Present	Proposed
Establishment of Service	\$ 35.00	\$ 35.00
Re-establishment of Service (Within 12 Months)	(a)	(a)
Reconnection of Service (Delinquent)	35.00	35.00
After Hours Service Charge, Per Hour	50.00	50.00
Deposit	(b)	(b)
Deposit Interest	(b)	
NSF Check	30.00	30.00
Late Payment Charge (Per Month)	1.50%	1.50%
Deferred Payment Charge (Per Month)	1.50%	1.50%

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).
(b) Per A.A.C. R14-2-603(B).
In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Miscellaneous Service Charges Current Red Rock Customers	Present	Proposed
Establishment of Service	\$ 15.00	\$ 35.00
Re-establishment of Service (Within 12 Months)	(a)	(a)
Reconnection of Service (Delinquent)	30.00	35.00
After Hours Service Charge, Per Hour	NA	50.00
Deposit	(b)	(b)
Deposit Interest	(b)	
NSF Check	25.00	30.00
Late Payment Charge (Per Month)	1.50%	1.50%
Deferred Payment Charge (Per Month)	1.50%	1.50%
Service Calls - after hours (flat rate)	50.00	NA

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).
(b) Per A.A.C. R14-2-603(B).
In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 1 of 9

PHAS 1 OF 3

	Palo Verde											
	Average Monthly	Present Rates (2021)		TCJA Bill Credit		2021 Bill		Proposed Rates 2022		Proposed Increase		
Class of Service	Consumption									Amount	%	
5/8" Residential	N/A	\$ 69.53	\$	(1.87)	\$	67.66	\$	70.04	\$	2.38	3.43%	
3/4" Residential	N/A	69.53		(2.80)		66.73		70.04		3.31	4.76%	
1" Residential	N/A	173.83		(4.67)		169.16		175.11		5.95	3.42%	
1.5" Residential	N/A	347.64	li di	(9.34)		338.30		350.20		11.90	3.42%	
2" Residential	N/A	556.23	ij B	(14.94)		541.29		560.32		19.03	3.42%	
5/8" Commercial	N/A	69.53	Ē	(1.87)		67.66		70.04		2.38	3.43%	
3/4" Commercial	N/A	69.53	į.	(2.80)		66.73		70.04		3.31	4.76%	
1" Commercial	N/A	173.83		(4.67)		169.16		175.11		5.95	3.42%	
1.5" Commercial	N/A	347.64		(9.34)		338.30		350.20		11.90	3.42%	
2" Commercial	N/A	556.23		(14.94)		541.29		560.32		19.03	3.42%	
3" Commercial	N/A	1,112.45	Ñ	(28.02)		1,084.43		1,120.64		36.21	3.25%	
4" Commercial	N/A	1,738.20	Ž.	(46.69)		1,691.51		1,750.99		59.48	3.42%	
6" Commercial*	N/A	3,476.50	E.	(93.39)		3,383.11		3,841.93		458.82	13.20%	
8" Commercial*	N/A	5,562.40	Ĭ	(149.42)		5,412.98		6,147.09		734.11	13.20%	

^{*}Currently no 6" or 8" customers.

	Average Monthly	Present Rates	TCJA Bill	2021 Bill	Proposed Rates	Proposed I		
Class of Service	Consumption	(2021)	Credit	Dill	2022	Amount	%	
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 70.04	\$ (20.35)	-22.51%	
3/4" Residential	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%	
1" Residential	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%	
1.5" Residential	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%	
2" Residential	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%	
5/8" Commercial	N/A	90.39	NA	90.39	70.04	(20.35)	-22.51%	
3/4" Commercial	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%	
1" Commercial	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%	
1.5" Commercial	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%	
2" Commercial	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%	
3" Commercial	N/A	1,355.85	NA	1,355.85	1,120.64	(235.21)	-17.35%	
4" Commercial	N/A	2,259.75	NA	2,259.75	1,750.99	(508.76)	-22.51%	
6" Commercial*	N/A	4,519.50	NA	4,519.50	3,841.93	(677.57)	-14.99%	
8" Commercial*	N/A	NA	NA	NA	6,147.09	NA	NA	

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 2 of 9

PHAS 2 OF 3

	Palo Verde												
	Average	Present		TCJA		2021		ite Case	J	Proposed		TEST DESIGN	
	Monthly	Rates		Bill		Bill	E	xpense		Rates	_	Proposed In	
Class of Service	Consumption	(2021)		Credit				Surcharge		2023		Amount	
5/8" Residential	N/A	\$ 69.53	\$	(1.87)	\$	67.66	\$	0.45	\$	72.74	\$	5.08	
3/4" Residential	N/A	69.53	1	(2.80)		66.73		0.45		72.74		6.01	
1" Residential	N/A	173.83	1	(4.67)		169.16		1.12		181.85		12.69	
1.5" Residential	N/A	347.64	li:	(9.34)		338.30		2.24		363.69		25.39	
2" Residential	N/A	556.23	1	(14.94)		541.29		3.58		581.90		40.61	
5/8" Commercial	N/A	69.53	1	(1.87)		67.66		0.45		72.74		5.08	
3/4" Commercial	N/A	69.53		(2.80)		66.73		0.45		72.74		6.01	
1" Commercial	N/A	173.83	1	(4.67)		169.16		1.12		181.85		12.69	
1.5" Commercial	N/A	347.64	ŝ	(9.34)		338.30		2.24		363.69		25.39	
2" Commercial	N/A	556.23	1	(14.94)		541.29		3.58		581.90		40.61	
3" Commercial	N/A	1,112.45	,	(28.02)	-	1,084.43		6.71		1,163.34		78.91	
4" Commercial	N/A	1,738.20)	(46.69)		1,691.51		11.18		1,818.42		126.91	
6" Commercial*	N/A	3,476.50)	(93.39)	9	3,383.11		22.35		3,864.28		481.17	
8" Commercial*	N/A	5,562.40)	(149.42)		5,412.98		35.76		6,182.85		769.87	

^{*}Currently no 6" or 8" customers.

		Red Rock											
Class of Service	Average Monthly Consumption	Present Rates (2021)	TCJA Bill Credit	2021 Bill	Rate Case Expense Surcharge	Proposed Rates 2023	Proposed Amount						
		(/)			201211030		1,11,10-30,11						
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$ 72.74	\$ (17.65)						
3/4" Residential	N/A	135.59	NA	135.59	0.45	72.74	(62.85)						
1" Residential	N/A	225.98	NA	225.98	1.12	181.85	(44.13)						
1.5" Residential	N/A	451.95	NA	451.95	2.24	363.69	(88.26)						
2" Residential	N/A	723.12	NA	723.12	3.58	581.90	(141.22)						
5/8" Commercial	N/A	90.39	NA	90.39	0.45	72.74	(17.65)						
3/4" Commercial	N/A	135.59	NA	135.59	0.45	72.74	(62.85)						
1" Commercial	N/A	225.98	NA	225.98	1.12	181.85	(44.13)						
1.5" Commercial	N/A	451.95	NA	451.95	2.24	363.69	(88.26)						
2" Commercial	N/A	723.12	NA	723.12	3.58	581.90	(141.22)						
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	1,163.34	(192.51)						
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	1,818.42	(441.33)						
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	3,864.28	(655.22)						
8" Commercial*	N/A	NA	NA	NA	35.76	6,182.85	NA						

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 3 of 9

PHAS 3 OF 3

	Palo Verde												
	Average Monthly	Present Rates (2021)		TCJA Bill Credit		2021 Bill		Rate Case Expense Surcharge		Proposed Rates 2024		Proposed Amount	
Class of Service	Consumption												
5/8" Residential	N/A	\$	69.53	\$	(1.87)	\$	67.66	\$	0.45	\$	74.81	\$	7.15
3/4" Residential	N/A		69.53		(2.80)		66.73		0.45		74.81		8.08
1" Residential	N/A		173.83		(4.67)		169.16		1.12		187.03		17.87
1.5" Residential	N/A		347.64		(9.34)		338.30		2.24		374.04		35.74
2" Residential	N/A		556.23		(14.94)		541.29		3.58		598.46		57.17
5/8" Commercial	N/A		69.53		(1.87)		67.66		0.45		74.81		7.15
3/4" Commercial	N/A		69.53		(2.80)		66.73		0.45		74.81		8.08
1" Commercial	N/A		173.83		(4.67)		169.16		1.12		187.03		17.87
1.5" Commercial	N/A		347.64		(9.34)		338.30		2.24		374.04		35.74
2" Commercial	N/A		556.23		(14.94)		541.29		3.58		598.46		57.17
3" Commercial	N/A	1	1,112.45		(28.02)		1,084.43		6.71		1,196.46		112.03
4" Commercial	N/A	1	,738.20		(46.69)		1,691.51		11.18		1,870.17		178.66
6" Commercial*	N/A	3	3,476.50		(93.39)	9	3,383.11		22.35		3,841.93		458.82
8" Commercial*	N/A	5	5,562.40		(149.42)	-	5,412.98		35.76		6,147.09		734.11

^{*}Currently no 6" or 8" customers.

		Red Rock											
	Average	Present	TCJA	2021	Rate Case	F	Proposed						
1-3750 H311	Monthly	Rates	Bill	Bill	Expense		Rates		Proposed				
Class of Service	Consumption	(2021)	Credit		Surcharge		2024	-	Amount				
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$	74.81	\$	(15.58)				
3/4" Residential	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)				
1" Residential	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)				
1.5" Residential	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)				
2" Residential	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)				
5/8" Commercial	N/A	90.39	NA	90.39	0.45	\$	74.81		(15.58)				
3/4" Commercial	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)				
1" Commercial	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)				
1.5" Commercial	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)				
2" Commercial	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)				
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	\$	1,196.46		(159.39)				
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	\$	1,870.17		(389.58)				
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	\$	3,841.93		(677.57)				
8" Commercial*	N/A	NA	NA	NA	35.76	\$	6,147.09		NA				

^{*}Currently no 6" or 8" customers.

Schedule H-4 Page 4 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

PALO VERDE PHASE 1 of 3

Class of Service Consumption (1,000s) Rates (2021) Rates 2022 Proposed Increase Amount Recycled Water 100 \$ 164 \$ 171 \$ 7 4.27 1100 1,804 1,881 77 4.27 2100 3,444 3,591 147 4.27 3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
Recycled Water 100 \$ 164 \$ 171 \$ 7 4.27 1100 1,804 1,881 77 4.27 2100 3,444 3,591 147 4.27 3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
100 \$ 164 \$ 171 \$ 7 4.27 1100 1,804 1,881 77 4.27 2100 3,444 3,591 147 4.27 3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
1100 1,804 1,881 77 4.27 2100 3,444 3,591 147 4.27 3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
2100 3,444 3,591 147 4.27 3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
3100 5,084 5,301 217 4.27 4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
4100 6,724 7,011 287 4.27 5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
5100 8,364 8,721 357 4.27 6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
6100 10,004 10,431 427 4.27 7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
7100 11,644 12,141 497 4.27 8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
8100 13,284 13,851 567 4.27 9100 14,924 15,561 637 4.27
9100 14,924 15,561 637 4.27
40400 45.554 47.074
10100 16,564 17,271 707 4.27
11100 18,204 18,981 777 4.27
12100 19,844 20,691 847 4.27
13100 21,484 22,401 917 4.27
14100 23,124 24,111 987 4.27
15100 24,764 25,821 1,057 4.27
16100 26,404 27,531 1,127 4.27
17100 28,044 29,241 1,197 4.27
18100 29,684 30,951 1,267 4.27
19100 31,324 32,661 1,337 4.27
20100 32,964 34,371 1,407 4.27
21100 34,604 36,081 1,477 4.27
22100 36,244 37,791 1,547 4.27
23100 37,884 39,501 1,617 4.27
24100 39,524 41,211 1,687 4.27
25100 41,164 42,921 1,757 4.27
26100 42,804 44,631 1,827 4.27
27100 44,444 46,341 1,897 4.27
28100 46,084 48,051 1,967 4. 2 7
29100 47,724 49,761 2,037 4.27

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 5 of 9

PALO VERDE PHASE 2 of 3

	Monthly	Present	Proposed						
	Consumption Rates		Rates	Proposed In	crease				
Class of Service	(1,000s)	(2021)	2023	Amount	%				
-									
Recycled Water	400	* ***	* ***	A	0.540/				
	100	\$ 164	\$ 178	\$ 14	8.54%				
	1100	1,804	1,958	154	8.54%				
	2100	3,444	3,738	294	8.54%				
	3100	5,084	5,518	434	8.54%				
	4100	6,724	7,298	574	8.54%				
	5100	8,364	9,078	714	8.54%				
	6100	10,004	10,858	854	8.54%				
	7100	11,644	12,638	994	8.54%				
	8100	13,284	14,418	1,134	8.54%				
	9100	14,924	16,198	1,274	8.54%				
	10100	16,564	17,978	1,414	8.54%				
	11100	18,204	19,758	1,554	8.54%				
	12100	19,844	21,538	1,694	8.54%				
	13100	21,484	23,318	1,834	8.54%				
	14100	23,124	25,098	1,974	8.54%				
	15100	24,764	26,878	2,114	8.54%				
	16100	26,404	28,658	2,254	8.54%				
	17100	28,044	30,438	2,394	8.54%				
	18100	29,684	32,218	2,534	8.54%				
	19100	31,324	33,998	2,674	8.54%				
	20100	32,964	35,778	2,814	8.54%				
	21100	34,604	37,558	2,954	8.54%				
	22100	36,244	39,338	3,094	8.54%				
	23100	37,884	41,118	3,234	8.54%				
	24100	39,524	42,898	3,374	8.54%				
	25100	41,164	44,678	3,514	8.54%				
	26100	42,804	46,458	3,654	8.54%				
	27100	44,444	48,238	3,794	8.54%				
	28100	46,084	50,018	3,934	8.54%				
	29100	47,724	51,798	4,074	8.54%				
	29100	47,724	51,/98	4,074	0.54%				

Schedule H-4 Page 6 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

PALO VERDE PHASE 3 of 3

	Monthly	Present	Proposed	Proposed Increase	
Class of Service	Consumption (1,000s)	Rates (2021)	Rates 2024	Amount	icrease %
Class of Service	(1,000\$)	(2021)	2024	Amount	70
Recycled Water					
	100	\$ 164	\$ 186	\$ 22	13.64%
	1100	1,804	2,050	246	13.64%
	2100	3,444	3,914	470	13.64%
	3100	5,084	5,777	693	13.64%
	4100	6,724	7,641	917	13.64%
	5100	8,364	9,505	1,141	13.64%
	6100	10,004	11,368	1,364	13.64%
	7100	11,644	13,232	1,588	13.64%
	8100	13,284	15,096	1,812	13.64%
	9100	14,924	16,959	2,035	13.64%
	10100	16,564	18,823	2,259	13.64%
	11100	18,204	20,687	2,483	13.64%
	12100	19,844	22,550	2,706	13.64%
	13100	21,484	24,414	2,930	13.64%
	14100	23,124	26,278	3,154	13.64%
	15100	24,764	28,141	3,377	13.64%
	16100	26,404	30,005	3,601	13.64%
	17100	28,044	31,869	3,825	13.64%
	18100	29,684	33,732	4,048	13.64%
	19100	31,324	35,596	4,272	13.64%
	20100	32,964	37,460	4,496	13.64%
	21100	34,604	39,323	4,719	13.64%
	22100	36,244	41,187	4,943	13.64%
	23100	37,884	43,051	5,167	13.64%
	24100	39,524	44,914	5,390	13.64%
	25100	41,164	46,778	5,614	13.64%
	26100	42,804	48,642	5,838	13.64%
	27100	44,444	50,505	6,061	13.64%
	28100	46,084	52,369	6,285	13.64%
	29100	47,724	54,233	6,509	13.64%

Schedule H-4 Page 7 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

RED ROCK PHASE 1 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed Ir	ncrease
Class of Service	(1,000s)	(2021)	2022	Amount	%
0,000 0. 00100	(1,000)	(2021)		rinouni	
Recycled Water					
,	100	\$ 92	\$ 171	\$ 79	85.87%
	1100	1,012	1,881	869	85.87%
	2100	1,932	3,591	1,659	85.87%
	3100	2,852	5,301	2,449	85.87%
	4100	3,772	7,011	3,239	85.87%
	5100	4,692	8,721	4,029	85.87%
	6100	5,612	10,431	4,819	85.87%
	7100	6,532	12,141	5,609	85.87%
	8100	7,452	13,851	6,399	85.87%
	9100	8,372	15,561	7,189	85.87%
	10100	9,292	17,271	7,979	85.87%
	11100	10,212	18,981	8,769	85.87%
	12100	11,132	20,691	9,559	85.87%
	13100	12,052	22,401	10,349	85.87%
	14100	12,972	24,111	11,139	85.87%
	15100	13,892	25,821	11,929	85.87%
	16100	14,812	27,531	12,719	85.87%
	17100	15,732	29,241	13,509	85.87%
	18100	16,652	30,951	14,299	85.87%
	19100	17,572	32,661	15,089	85.87%
	20100	18,492	34,371	15,879	85.87%
	21100	19,412	36,081	16,669	85.87%
	22100	20,332	37,791	17,459	85.87%
	23100	21,252	39,501	18,249	85.87%
	24100	22,172	41,211	19,039	85.87%
	25100	23,092	42,921	19,829	85.87%
	26100	24,012	44,631	20,619	85.87%
	27100	24,932	46,341	21,409	85.87%
	28100	25,852	48,051	22,199	85.87%
	29100	26,772	49,761	22,989	85.87%

Schedule H-4 Page 8 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

RED ROCK PHASE 2 of 3

	Monthly	Present	Proposed		
20 502 V	Consumption	Rates	Rates	Proposed Ir	
Class of Service	(1,000s)	(2021)	2023	Amount	%
Recycled Water	79/304 V	a and	727 - 472507	1011 (6262	1000 1000
	100	\$ 92	\$ 178	\$ 86	93.48%
	1100	1,012	1,958	946	93.48%
	2100	1,932	3,738	1,806	93.48%
	3100	2,852	5,518	2,666	93.48%
	4100	3,772	7,298	3,526	93.48%
	5100	4,692	9,078	4,386	93.48%
	6100	5,612	10,858	5,246	93.48%
	7100	6,532	12,638	6,106	93.48%
	8100	7,452	14,418	6,966	93.48%
	9100	8,372	16,198	7,826	93.48%
	10100	9,292	17,978	8,686	93.48%
	11100	10,212	19,758	9,546	93.48%
	12100	11,132	21,538	10,406	93.48%
	13100	12,052	23,318	11,266	93.48%
	14100	12,972	25,098	12,126	93.48%
	15100	13,892	26,878	12,986	93.48%
	16100	14,812	28,658	13,846	93.48%
	17100	15,732	30,438	14,706	93.48%
	18100	16,652	32,218	15,566	93.48%
	19100	17,572	33,998	16,426	93.48%
	20100	18,492	35,778	17,286	93.48%
	21100	19,412	37,558	18,146	93.48%
	22100	20,332	39,338	19,006	93.48%
	23100	21,252	41,118	19,866	93.48%
	24100	22,172	42,898	20,726	93.48%
	25100	23,092	44,678	21,586	93.48%
	26100	24,012	46,458	22,446	93.48%
	27100	24,932	48,238	23,306	93.48%
	28100	25,852	50,018	24,166	93.48%
	29100	26,772	51,798	25,026	93.48%

Schedule H-4 Page 9 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

RED ROCK PHASE 3 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed li	ncrease
Class of Service	(1,000s)	(2021)	2024	Amount	%
0.000 0. 00,0	(1,000)	(2021)		rinoani	70
Recycled Water					
·	100	\$ 92	\$ 186	\$ 94	102.57%
	1100	1,012	2,050	1,038	102.57%
	2100	1,932	3,914	1,982	102.57%
	3100	2,852	5,777	2,925	102.57%
	4100	3,772	7,641	3,869	102.57%
	5100	4,692	9,505	4,813	102.57%
	6100	5,612	11,368	5,756	102.57%
	7100	6,532	13,232	6,700	102.57%
	8100	7,452	15,096	7,644	102.57%
	9100	8,372	16,959	8,587	102.57%
	10100	9,292	18,823	9,531	102.57%
	11100	10,212	20,687	10,475	102.57%
	12100	11,132	22,550	11,418	102.57%
	13100	12,052	24,414	12,362	102.57%
	14100	12,972	26,278	13,306	102.57%
	15100	13,892	28,141	14,249	102.57%
	16100	14,812	30,005	15,193	102.57%
	17100	15,732	31,869	16,137	102.57%
	18100	16,652	33,732	17,080	102.57%
	19100	17,572	35,596	18,024	102.57%
	20100	18,492	37,460	18,968	102.57%
	21100	19,412	39,323	19,911	102.57%
	22100	20,332	41,187	20,855	102.57%
	23100	21,252	43,051	21,799	102.57%
	24100	22,172	44,914	22,742	102.57%
	25100	23,092	46,778	23,686	102.57%
	26100	24,012	48,642	24,630	102.57%
	27100	24,932	50,505	25,573	102.57%
	28100	25,852	52,369	26,517	102.57%
	29100	26,772	54,233	27,461	102.57%

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5

Page 1 of 5

Rate Schedule: A

All Wastewater

Line No.	Class of Service	Number of Bills	Average Number of Customers	
1				
2	5/8" Residential	18713	1560	
3	3/4" Residential	236672	19723	
4	1" Residential	102	9	
5	5/8" Commercial	48	4	
6	3/4" Commercial	48	4	
7	1" Commercial	303	26	
8	1.5" Commercial	492	41	
9	2" Commercial	899	75	
10	3" Commercial	72	6	
11	4" Commercial	60	5	

Global Water-Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 2 of 5

Rate Schedule: Recycled

Block		Number of Bills by Block	Consumption by Blocks	Cumula No.	tive Bills % of Total	Cumulative Cons Amount	umption % of Tota
0	1000	25	501	*	0.00%	501	0.00
1001	2000	1	1,501	2	1.06%	2,001	0.00
2001	3000	7.25 ₆₀	2000	2	1.06%	2,001	0.00
3001	4000	4	14,002	6	3.17%	16,003	0.00
4001 5001	5000 6000	5 4	22,503 22,002	11 15	5.82% 7.94%	38,506 60,508	0.0
6001	7000	4	26,002	19	10.05%	86,510	0.0
7001	8000	2	15,001	21	11,11%	101,511	0.0
8001 9001	10000			21 21	11.11%	101,511	0.0
10001	11000	2	21,001	23	12.17%	122.512	0.0
11001	12000	287	107210000	23	12.17%	122,512	0.0
12001	13000	7.20	7	23	12.17%	122,512	0.0
13001 14001	14000 15000	38	5	23 23	12.17%	122,512 122,512	0.0
15001	16000	5365	-	23	12.17%	122,512	0.0
16001	17000	225		23	12,17%	122,512	0.0
17001	18000	(1)	17,501	24	12.70%	140,012	0.0
18001 19001	19000 20000	10	19.501	24 25	12.70%	140,012 159,513	0.0
20001	21000	255	10,501	25	13.23%	159,513	0.0
21001	22000	586		25	13.23%	159,513	0.0
22001	23000	196	22,501	26	13.76%	182,013	0.0
23001	24000	1	23,501	.27	14.29%	205,514	0.0
24001 25001	25000 26000	2	49,001	29 29	15.34% 15.34%	254,515 254,515	0.0
26001	27000	1.5	Ę.	29	15:34%	254,515	0.0
27001	28000	199	4	29	15.34%	254,515	0.0
28001	29000	9756		29	15.34%	254,515	0.0
29001 30001	30000	500	20.604	29 30	15.34%	254,515 285,015	0.0
30001 31001	32000	1/29	30,501	30	15.87%	285,015 285,015	0.0
32001	33000		32,501	31	16,40%	317,516	0.0
33001	34000	1/4/3	***	31	16.40%	317,516	0.0
34001	35000	75	200	31	16.40%	317,516	0.0
35001	36000	12.5		31	16.40%	317,516	0,0
36001 37001	37000 38000	139	8	31 31	16.40%	317,516 317,516	0.0
38001	39000	5040	35	31	16,40%	317,516	0.0
39001	40000	132	8	31	16.40%	317,516	0.0
40001	41000	338	40.501	32	16.93%	358,016	0.0
41001	42000	252	\$	32	16,93%	358,016	0.0
42001 43001	43000 44000	0.000	*	32 32	16.93%	358,016 358,016	0.0
44001	45000	341	44.501	33	17.46%	402,517	0.0
45001	46000	0.64	***	33	17.46%	402,517	0.0
46001	47000	5.1	46,501	34	17.99%	449,017	0.0
47001	48000	6		.34	17.99%	449,017	0.0
48001 49001	49000 50000		- F	34 34	17.99%	449,017 449,017	0.0
50001	51000	3/2	墓	34	17.99%	449,017	0.0
51001	52000	855	8	34	17.99%	449,017	0.0
52001	53000	0.29	6	34	17.99%	449,017	0.0
53001 54001	54000 55000	125	3	34 34	17.99%	449,017 449,017	0.0
55001	56000	35		34	17.99%	449,017	0.0
56001	57000	4	56,501	35	18.52%	505,518	0.0
57001	58000	168		35	18.52%	505,518	0.0
58001 59001	59000	32	\$	35	18.52%	505,518	0.0
59001 60001	61000	2	121,001	35 37	18.52% 19.58%	505,518 626,519	0.0
61001	62000	1	61.501	38	20.11%	688.019	0.1
62001	63000	93	62,501	39	20,63%	750,520	0.1
63001	64000	11.40	-	39	20.63%	750,520	0,1
64001	65000	28.	00.004	39	20.63%	750,520	0.5
65001 66001	66000 67000		65,501	40	21.16%	816,020 816,020	0.1
67001	68000	5.8	ğ	40	21.16%	816,020	0.1
68001	69000	100	빛	40	21.16%	816,020	0.1
69001	70000	939	8	40	21.16%	816,020	0.1
70001	71000	150	120 110	40	21.16%	816,020	0.1
71001 72001	72000	1	71,501 72,501	41	21.69%	887,521 960,021	0.1
73001	74000	530	**	42	22.22%	960,021	0.1
74001	75000	7,23	*	42	22.22%	960,021	0.1
75001	76000	122	*	42	22.22%	960,021	0.1
76001 77001	77000 78000	100	Ĭ,	42 42	22.22%	960,021 960,021	0.1
78001	79000		20	42	22.22%	960,021	0.1
79001	80000	1365	81	42	22.22%	980,021	0.3
80001	81000	752	8	42	22.22%	960,021	0.1
81001	82000	79-5	*1	42	22.22%	960,021	0.5
82001 83001	83000	255	8	42	22.22%	960,021	0.1
83001 84001	84000 85000	1,000	*	42 42	22.22%	960,021 960,021	0.1
85001	86000		2	42	22.22%	960,021	0.1
86001	87000	0.69	(*)	42	22.22%	960,021	0.1
87001	88000	1.00	*	42	22.22%	960,021	0.1
88001	89000	0.63		42	22.22%	960,021	0.1
89001 90001	90000	4	89,501	43 43	22.75%	1,049,522	0.1
91001	92000	15	Š.	43	22.75%	1,049,522	0.1
92001	93000	1	92,501	44	23 28%	1,142,022	0.1
93001	94000	184	93.501	45	23.81%	1,235,523	0.1
94001	95000		94,501	46	24,34%	1,330,023	0,1
95001 96001	96000 97000	0.29		46 46	24,34%	1,330,023	0.1
97001	98000	1888	97,501	47	24,34%	1,427,524	0.2
98001	99000	10	3-4/30/0	47	24.87%	1,427,524	0.2
99001	100000	1043	99.501	48	25.40%	1,527,024	0.2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 3 of 5

Rate Schedule:

Recycled

Dia	Sie.	Number of Bills by	Consumption		witive Bills % of Total	Cumulative Co	
Bloc	CK:	Block	by Blocks	No.	% of Lotal	Amount	% of Tota
103,800	103,800	3	103,800	49	25.93%	1,630,824	0.24%
109,370	109,370	i	109,370	50	26.46%	1,740,194	0.25%
113,530	113,530	i	113,530	51	26.98%	1,853,724	0.27%
114,420	114,420	1	114,420	52	27.51%	1,968,144	0.28%
118,700	118,700	1	118,700	53	28.04%	2,086,844	0.30%
118,940	118,940	1	118,940	54	28.57%	2,205,784	0.32%
123,800	123,800	1	123,800	55	29.10%	2,329,584	0.34%
130,000	130,000	1	130,000	56	29.63%	2,459,584	0.36%
143,500	143,500	8	143,500	57	30.16%	2,603,084	0.38%
151,900	151,900		151,900	58	30.69%	2,754,984	0.40%
	171,190	1		59	31.22%	2,926,174	0.407
171,190		1	171,190				
171,600	171,600	1	171,600	60	31.75%	3,097,774	0.45%
221,100	221,100		221,100	61	32.28%	3,318,874	
233,100	233,100	1	233,100	62	32.80%	3,551,974	0.51%
244,000	244,000	1	244,000	63	33.33%	3,795,974	0.55%
248,200	248,200	1	248,200	64	33.86%	4,044,174	0.58%
291,400	291,400	1	291,400	65	34.39%	4,335,574	0.63%
333,100	333,100	1	333,100	66	34.92%	4,668,674	0.679
384,000	384,000	1	384,000	67	35.45%	5,052,674	0.73%
385,700	385,700	1	385,700	68	35.98%	5,438,374	0.79%
402,900	402,900	1	402,900	69	36.51%	5,841,274	0.84%
403,000	403,000	1	403,000	70	37.04%	6,244,274	0.90%
413,000	413,000	1	413,000	71	37.57%	6,657,274	0.96%
445,100	445,100	1	445,100	72	38.10%	7,102,374	1.03%
446,000	446,000	1	446,000	73	38.62%	7,548,374	1.09%
459,400	459,400	1	459,400	74	39.15%	8,007,774	1.16%
495,100	495,100	1	495,100	75	39.68%	8,502,874	1.23%
520,800	520,800	1	520,800	76	40.21%	9,023,674	1.30%
525,000	525,000	1	525,000	77	40.74%	9,548,674	1.389
527,500	527,500	1	527,500	78	41.27%	10,076,174	1.469
539,100	539,100	1	539,100	79	41.80%	10,615,274	1.53%
553,800	553,800	1	553,800	80	42.33%	11,169,074	1.619
593,100	593,100	á	593,100	81	42.86%	11,762,174	1.70%
636,900	636,900	1	636,900	82	43.39%	12,399,074	1.79%
664,100	664,100	1	664,100	83	43.92%	13,063,174	1.899
664,100	664,100	á	664,100	84	44.44%	13,727,274	1.989
669,000	669,000	3	669,000	85	44.97%	14,396,274	2.089
749,800	749,800	1	749,800	86	45.50%	15,146,074	
758,100	758,100	1	758,100	87	46.03%	15,904,174	2,309
797,000	797,000	1	797,000	88	46.56%	16,701,174	2.419
877,000	877,000	1	877,000	89	47.09%	17,578,174	2.549
915,700	915,700	1	915,700	90	47.62%	18,493,874	2.679
950,500	950,500	i	950,500	91	48.15%	19,444,374	2.819
955,000	955,000	1	955,000	92	48.68%	20,399,374	2.95%
980,000	980,000	1	980,000	93	49.21%	21,379,374	3.09%
1,131,000	1,131,000	1	1,131,000	94	49.74%	22,510,374	3.25%
1,196,500	1,196,500	i	1,196,500	95	50.26%	23,706,874	3.429
1,223,000	1,223,000	1	1,223,000	96	50.79%	24,929,874	3.60%
1,269,000	1,269,000	1	1,269,000	97	51.32%	26,198,874	3.78%
1,317,000	1,317,000	1	1,317,000	98	51.85%	27,515,874	3.97%

Continued on page 4

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 4 of 5

Rate Schedule:

Recycled

500 9		Number of Bills by	Consumption		tive Bills	Cumulative Cor	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Tota
4 242 000	1 242 000	1	1 212 000	99	52.38%	20 050 074	4.17%
1,343,000 1,390,000	1,343,000		1,343,000	100	52.91%	28,858,874 30,248,874	4.177
1,506,000	1,390,000	1	1,390,000	101	53.44%		4.59%
			1,506,000			31,754,874	4.819
1,542,000	1,542,000	1	1,542,000	102 103	53.97% 54.50%	33,296,874	
1,579,000	1,579,000		1,579,000			34,875,874	5.049
1,706,000	1,706,000	1	1,706,000	104	55.03%	36,581,874	5.289
1,743,000	1,743,000	1	1,743,000	105 106	55.56% 56.08%	38,324,874	5.53%
1,859,000 2,387,000	1,859,000	1	1,859,000 2,387,000	107		40,183,874 42,570,874	5.809
2,405,000	2,387,000	1		108	56.61% 57.14%	44,975,874	6.15% 6.50%
2,520,000	2,520,000		2,405,000			47,495,874	
		1	2,520,000	109	57.67%		6.86%
2,559,000	2,559,000	1	2,559,000	110	58.20%	50,054,874	7.239
2,585,000	2,585,000	1	2,585,000	111	58.73%	52,639,874	7.60%
2,666,000	2,666,000	1	2,666,000	112	59.26%	55,305,874	7.99%
2,695,000	2,695,000	1	2,695,000	113	59.79%	58,000,874	8.38%
2,928,000	2,928,000	1	2,928,000	114	60.32%	60,928,874	8.80%
2,944,000	2,944,000	1	2,944,000	115	60.85%	63,872,874	9.22%
2,955,000	2,955,000	1	2,955,000	116	61.38%	66,827,874	9.65%
3,085,000	3,085,000	1	3,085,000	117	61.90%	69,912,874	10.109
3,094,000	3,094,000	1	3,094,000	118	62.43%	73,006,874	10.549
3,111,000	3,111,000	1	3,111,000	119	62.96%	76,117,874	10.999
3,173,000	3,173,000	1	3,173,000	120	63.49%	79,290,874	11.459
3,216,000	3,216,000	1	3,216,000	121	64.02%	82,506,874	11.92%
3,446,000	3,446,000	1	3,446,000	122	64.55%	85,952,874	12.419
3,447,000	3,447,000	1	3,447,000	123	65.08%	89,399,874	12.919
3,648,000	3,648,000	11	3,648,000	124	65.61%	93,047,874	13.449
3,656,000	3,656,000	1	3,656,000	125	66.14%	96,703,874	13.979
3,661,000	3,661,000	1	3,661,000	126	66.67%	100,364,874	14.499
3,687,000	3,687,000	1	3,687,000	127	67.20%	104,051,874	15.03%
3,875,000	3,875,000	1	3,875,000	128	67.72%	107,926,874	15.59%
3,915,000	3,915,000	1	3,915,000	129	68.25%	111,841,874	16.15%
4,213,000	4,213,000	1	4,213,000	130	68.78%	116,054,874	16.769
4,225,000	4,225,000	1	4,225,000	131	69.31%	120,279,874	17.379
4,305,000	4,305,000	1	4,305,000	132	69.84%	124,584,874	17.99%
4,324,000	4,324,000	1	4,324,000	133	70.37%	128,908,874	18.629
4,606,000	4,606,000	1	4,606,000	134	70.90%	133,514,874	19.289
4,725,000	4,725,000	1	4,725,000	135	71.43%	138,239,874	19.96%
4,900,000	4,900,000	1	4,900,000	136	71.96%	143,139,874	20.67%
4,905,000	4,905,000	1	4,905,000	137	72.49%	148,044,874	21.389
5,171,000	5,171,000	1	5,171,000	138	73.02%	153,215,874	22.139
5,235,000	5,235,000	1	5,235,000	139	73.54%	158,450,874	22.88%
5,574,000	5,574,000	1	5,574,000	140	74.07%	164,024,874	23.69%
5,699,000	5,699,000	1	5,699,000	141	74.60%	169,723,874	24.519
5,786,000	5,786,000	1	5,786,000	142	75.13%	175,509,874	25.35%
5,927,000	5,927,000	1	5,927,000	143	75.66%	181,436,874	26.20%
5,963,000	5,963,000	3	5,963,000	144	76.19%	187,399,874	27.06%
6,106,000	6,106,000	1	6,106,000	145	76.72%	193,505,874	27.959
6,119,000	6,119,000	1	6,119,000	146	77.25%	199,624,874	28.839
6,459,000	6,459,000	1	6,459,000	147	77.78%	206,083,874	29.769
6,593,000	6,593,000	1	6,593,000	148	78.31%	212,676,874	30.719
6,620,000	6,620,000	1	6,620,000	149	78.84%	219,296,874	31.679
6,679,000	6,679,000	1	6,679,000	150	79.37%	225,975,874	32.649
6,805,000	6,805,000	1	6,805,000	151	79.89%	232,780,874	33.629
7,022,000	7,022,000	i	7,022,000	152	80.42%	239,802,874	34.63%

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Rate Schedule:

Recycled

		Number of Bills by	Consumption	Cumula	ive Rille	Cumulative Cor	neumntion
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
		2000000	71.02W1294942509	******	10-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	**************************************	
7,227,000	7,227,000	1	7,227,000	153	80.95%	247,029,874	35.68%
7,566,000	7,566,000	1	7,566,000	154	81.48%	254,595,874	36.77%
7,699,000	7,699,000	1	7,699,000	155	82.01%	262,294,874	37.88%
7,701,000	7,701,000	1	7,701,000	156	82.54%	269,995,874	38.99%
8,124,000	8,124,000	1	8,124,000	157	83.07%	278,119,874	40.17%
8,203,000	8,203,000	1	8,203,000	158	83.60%	286,322,874	41.35%
8,475,000	8,475,000	1	8,475,000	159	84.13%	294,797,874	42.57%
8,572,000	8,572,000	1	8,572,000	160	84.66%	303,369,874	43.81%
8,998,000	8,998,000	1	8,998,000	161	85.19%	312,367,874	45.11%
9,418,000	9,418,000	1	9,418,000	162	85.71%	321,785,874	46.47%
9,434,000	9,434,000	1	9,434,000	163	86.24%	331,219,874	47.83%
9,939,000	9,939,000	1	9,939,000	164	86.77%	341,158,874	49.27%
10,011,000	10,011,000	1	10,011,000	165	87.30%	351,169,874	50.72%
10,163,000	10,163,000	1	10,163,000	166	87.83%	361,332,874	52.18%
10,170,000	10,170,000	1	10,170,000	167	88.36%	371,502,874	53.65%
10,192,000	10,192,000	ĩ	10,192,000	168	88.89%	381,694,874	55.12%
10,301,000	10,301,000	1	10,301,000	169	89.42%	391,995,874	56.61%
11,229,000	11,229,000	1	11,229,000	170	89.95%	403,224,874	58.23%
11,490,000	11,490,000	1	11,490,000	171	90.48%	414,714,874	59.89%
11,593,000	11,593,000	1	11,593,000	172	91.01%	426,307,874	61.57%
11,739,000	11,739,000	1	11,739,000	173	91.53%	438,046,874	63.26%
12,231,000	12,231,000	1	12,231,000	174	92.06%	450,277,874	65.03%
12,246,000	12,246,000	1	12,246,000	175	92.59%	462,523,874	66.80%
12,411,000	12,411,000	1	12,411,000	176	93.12%	474,934,874	68.59%
12,509,000	12,509,000	1	12,509,000	177	93.65%	487,443,874	70.40%
13,027,000	13,027,000	1	13,027,000	178	94.18%	500,470,874	72.28%
13,379,000	13,379,000	1	13,379,000	179	94.71%	513,849,874	74.21%
13,839,000	13,839,000	1	13,839,000	180	95.24%	527,688,874	76.21%
15,249,000	15,249,000	1	15,249,000	181	95.77%	542,937,874	78.41%
15,286,000	15,286,000	1	15,286,000	182	96.30%	558,223,874	80.62%
15,673,000	15,673,000	1	15,673,000	183	96.83%	573,896,874	82.88%
16,729,000	16,729,000	1	16,729,000	184	97.35%	590,625,874	85.30%
17,219,000	17,219,000	1	17,219,000	185	97.88%	607,844,874	87.79%
18,220,000	18,220,000	1	18,220,000	186	98.41%	626,064,874	90.42%
21,306,000	21,306,000	1	21,306,000	187	98.94%	647,370,874	93.49%
22,273,000	22,273,000	1	22,273,000	188	99.47%	669,643,874	96.71%
22,779,000	22,779,000	i	22,779,000	189	100.00%	692,422,874	100.00%
als		189	692,422,874	189		692,422,874	

Schedule H-5 Page 5 of 5

Average No. of Customers:

16

Average Consumption:

3,663,613

Median Consumption:

1,196,500

1	Timothy J. Sabo (021309)	
2	Regulatory Counsel	
1075	Global Water Resources, Inc.	
3	21410 N. 19th Avenue, Suite 220	
4	Phoenix, AZ 85027	
5	480.999.5215 Tim.Sabo@gwresources.com	
6		
7	BEFORE THE ARIZONA CORPO	RATION COMMISSION
	COMMISSIONERS	
8	ROBERT "BOB" BURNS, Chairman	
9	BOYD DUNN	
22	SANDRA D. KENNEDY	
10	JUSTIN OLSON	
11	LEA MÁRQUEZ PETERSON	
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20494A-20-022
13	OF GLOBAL WATER – PICACHO COVE	TRACT AND ADDRESS OF THE PROPERTY OF THE PROPE
222	UTILITIES COMPANY, INC., AN ARIZONA	RATE APPLICATION
14	CORPORATION, FOR THE	
15	ESTABLISHMENT OF JUST AND	PART 4 OF 4
10	REASONABLE RATES AND CHARGES	NOTICE OF EN INC
16	FOR UTILITY SERVICE DESIGNED TO	NOTICE OF FILING
17	REALIZE A REASONABLE RATE OF RETURN ON THE FAIR VALUE OF ITS	SUPPLEMENTAL FILING MATERIALS IN SUPPORT OF
18	PROPERTY AND FOR CERTAIN RELATED	RATE APPLICATION
10	APPROVALS.	RATE ATTEICATION
19	ATTROVILS.	
20	Global Water – Picacho Cove Utilities Cor	mpany, Inc., in connection with its
21	contemporaneously filed Rate Application, provid	as nation of filing the attached
22	contemporaneously filed Rate Application, provid	es notice of filing the attached
22	Supplemental Filing Materials in support of its Ra	te Application
23	Supplemental I ming Waterials in support of its Ka	te Application.
24	RESPECTFULLY SUBMITTED this 28th	day of August, 2020.
25	N N N N N N N N N N N N N N N N N N N	Timothy J. Sabo
26	T	imothy J. Sabo
20		egulatory Counsel
27	0/20	
28	1	
	1	

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of August, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 /s/ Joyce Goodwin 20 21 22 23 24 25 26 27 28 2

Additional Filing Requirements

Global Water - Picacho Cove Utilities Company, Inc.

Docket No. SW-20494A-20-0221

Test Year Ended December 31, 2019

Table of Contents

- 1. Wastewater Flows
- 2. Major Plant in Service Inventory Wastewater

Global Water – Picacho Cove Utilities Company, Inc. Docket No. SW-20494A-20-0221 Test Year Ended December 31, 2019

1. Wastewater Flows

October

November

December

Global Water - Picacho Cove Utilities Company Annual Report Wastewater Flows 12/31/19

Wastewater Flows										
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²					
January	0	0	0	\$0	0					
February	0	0	0	0	0					
March	0	0	0	0	0					
April	0	0	0	0	0					
May	0	0	0	0	0					
June	0	0	0	0	0					
July	0	0	0	0	0					
August	0	0	0	0	0					
September	0	0	0	0	0					

0

0

0

0

0

0

0

0

0

0

0

\$0

0

0

0

0

Provide the following information as applicable per wastewater system: Method of Effluent Disposal 0 Groundwater Permit Number 0 ADEQ Aquifer Protection Permit ("APP") Number 0 0 ADEQ Reuse Permit Number EPA NPDES Permil Number 0 0 APP Effluent Treatment Requirement (Class)? Permitted Flow Rate 0 Permitted Organic Capacity 0 Hydraulic Capacity 0% Type of Biological Treatment N/A

In the space below, list all violations within the past 12 months:

0

0

Totals

None - This plant has not been constructed.

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Global Water – Picacho Cove Utilities Company, Inc. Docket No. SW-20494A-20-0221 Test Year Ended December 31, 2019

2. Major Plant in Service Inventory – Wastewater

Global Water - Picacho Cove Utilities Company Annual Report Wastewater Utility Plant Description

12/31/19

	Wastewa	ter Utility Plant Descri	iption	
Name of System:	Global Wa	ter - Picacho Cove Utilii	ues Company	
Wastewater Inventory Number (if applicable):		NA		
Type of Treatment	Miles i Miles i mari mari 1	Other		
Design Capacity of Plant (Gal	lons per day)	The state of the s	O	

The second secon	LIFT STATION FACILITIES										
Location	Quantity of Pumps	Horsepower Per Pump	Rated Capacity Per Pump (GPM)	Wet Well Capacity (gals)	Year Constructed						
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0.	0						
0	0	0.	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0							
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0	0						
0	0 1	0	0	0	0						
0	0 ·	0	0	0	0						
0	0	0	0	0	0						
0	0	0	0	0	0						

	FORCE MAINS				
Size	Material	Length (Feet)			
0	NA	0			
0	NA	0			
0	NA	C			
0	NA	C			
0	NA	0			
0	NA	0			
0	NA	0			
0	NA	0			
0	NA				
0	NA	0			
0	NA	0			
0	NA	0			
0	NA	0			
0	NA	0			
0	NA	C			
0	NA	0			
0	NA	C			
0	NA	0			
0	NA	O C			
0	NA	0			

MANHOLES		
Туре	Quantity	
Standard	0	
Drop	0	

	CLEANOUTS
	Quantity
0	
0	
0	
0	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Global Water - Picacho Cove Utilities Company Annual Report Wastewater Utility Plant Description (Continued)

COLI	ECTION MAINS	
izes (inches)	Material	Length (feet)
4	NA	0
6	NA	0
8	NA	0
10	NA	0
12	NA	0
15	NA	0
18	NA	0
21	NA	0
24	NA	0
30	NA	0
NA	NA	C
NA	NA	0
NA	NA	C
NA	NA	0
NA	NA	0
NA	NA	C
NA	NA	0
NA	NA	
NA	NA	0
NA	NA	0
NA	NA	0

ued)					
SERVICES/LATERALS					
Size (inches)	Material	Quantity			
4	0	0			
6	0	0			
8	0	0			
12	0	0			

Global Water - Picacho Cove Utilities Company Annual Report Wastewater Utility Plant Description (Continued)

Wastewater I	Itility Pl	ant Descri	ption (Continued)	

For the following five items, list the utility owned assets in each category for each system. SOLIDS PROCESSING AND HANDLING **FACILITIES** DISINFECTION 0 EQUIPMENT (Chlorinator, Ultra-Violet, FILTRATION **EQUIPMENT** (Rapid Sand, Slow Sand, Activated Carbon, Etc.) STRUCTURES (Buildings, Fences, Etc.) 0 Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.